



दक्षिणमध्यरेलवे
SOUTH CENTRAL RAILWAY
मुख्यालयकार्यालय, विद्युतशाखा,
Headquarters Office, Electrical Branch,
सिकंदराबाद, Secunderabad

No.77/2/P/GE/Works(T)

दिनांकDate:.07/04/2022

CEE/Con/SC

CPD/RE/SC

GM/E/RVNL/SC, GGM/E/RITES/New Delhi, GM/ Rites/SC.

Sr.DEE/M/SC, HYB, BZA, GTL, GNT & NED

Technical circular No.04/2022

Sub: Monitoring of GE works executed by Con/SCR, RITES, CORE, RVNL, Open line and other agencies- Need for stage inspection to ensure quality-guidelines for taking over of assets-reg.

General electrical branch (power Maintenance) plays an important role in loading, train operations, passenger satisfaction and internal customer satisfaction.

As you are aware, yardstick for power maintenance is based on energy consumption with use of efficient fittings & other measures, energy consumption is coming down while connected load is increasing. It is necessary that quality of materials and workmanship in new works is as per standards laid down.

During inspections, it is noticed that senior supervisors, ADEE's/DEE /Sr.DEE's are not inspecting works during execution or at the time of taking over for proper quality of materials and workmanship.

In one of the inspections, it is noticed that basic colour coding of wires for phase, neutral & earth wire are not followed. The deviation has major safety consequences to staff.

While taking over of GE assets, proof of purchase from OEM or authorized dealers is not insisted. As a result, the chance of duplicate/low quality materials is high. All Sr.DEE's should realize that duplicate materials are rampant in 'GE' items i.e Wires, switches, LED tubes/fittings, MCB/MCCB etc.

Similarly, warranty certificate is not ensured while taking over of assets.

Maintenance of GE assets shall be responsibility of executing agencies until they are handed over to divisions as per laid down standards.

To ensure quality in workmanship & materials the following instructions shall be followed without fail.

- (i) Stage inspection of 'GE' works executed by division, construction, RVNL, RITES etc shall be carried out at different levels.
- (ii) Wiring /cabling drawings shall be made available by executing agencies.

- (iii) All cables drawings for CLS panels, PF poles, and incoming cable from DISCOM meter to MDB shall be approved by divisional Engineering, Electrical and S&T branch officers. The drawing should show X,Y dimensions of route of cable for easy identification later. Issue letter to executing agencies that without approved drawings, trench work will not be permitted as safety and reliability is involved.
- (iv) Warranty certificate for all items (Annexure 'A') shall be submitted duly mentioning LOA no & name of executing agency, P.O. No. & contractor/subcontractor who placed order on supplier, period of warranty etc. All equipment supplied on PO or works contract should have Sl. No, and Manufacturer's make in Delivery challan to enforce warranty replacements by divisions in time. In case of PO items, serial number and make and PO details shall be mentioned in Ledger as well as written on item with permanent marker. Without Serial number, ADEE shall not sign M-Book for such works or sign store bill. All executing agencies shall advise their contractors to ensure Sl. No. of items on Delivery challan /inspection certificate of RITES without fail. For items already supplied, sl. no. of item shall be mentioned in DPR or joint measurement sheet. The officer doing test check shall ensure list of items with sl. no. is given by SSE in DPR etc.
- (v) Warranty certificate shall mention that warranty is given for design, materials and workmanship defects for 24 months or 60 months as the case may be from the date of commissioning.

The following warranty clause to be incorporated by all divisions in all future tenders (works/stores). "The item is given warranty for 24 months (IRS condition) or as given in specification whichever is higher from the date of commissioning."
- (vi) Delivery challans from OEM or D.C & authorized dealership certificates from other than OEM shall be submitted for items given in Annexure 'A'.
- (vii) Third party inspection at manufacturer place like RITES inspection is must for all major items like Transformers, RMU, DG sets, High masts, Control panels, XLPE cables, Lifts , Escalators, light poles, packaged/Centralized A.C. system, Solar power plants, LED tube/flood /Street lights, water coolers, BLDC fan, insulators, LA, PT, CT, Drives, Battery chargers, Inverters, UPS, CLS panels, Earth Electrodes. Consignee inspection at manufacturer's place only for above items shall be approved in urgent cases only where work is targeted and with the approval of SAG officer of the executing agency. RITES Inspection is must for store/Contract items for the above items whose value exceeds 5Lakhs. For above items manufacturer test report also to be submitted.

Consignee inspection at site for above items requires approval of PCEE/SCR.
- (viii) All instruction to executing agencies shall be given by Sr.DEE only to avoid wrong instructions by SSE/ADEE inviting embarrassment later.
- (ix) In case of new station building & PF, latest minimum essential amenities shall be ensured. Towards this, list of amenities shall be advised to executing agency every 6 months with a copy to HQ. PTA/HQ shall compile all divisions and advise concerned executing agency for early provision of minimum amenities at stations. Latest MEA are enclosed as Annexure 'B'
- (x) All defects noticed during inspection by SSE/ADEE/Sr.DEE, only Sr.DEE shall issue letter to concerned SAG/JAG officer of executing agency after editing the defects list. A copy to be marked to HQ. Compliance to defects shall be item

wise and jointly signed by open line SSE/ JE and executing agency representative and contractor of works.

- (xi) Works which are not taken up shall be advised to executing agency every 3-6 months before commissioning of the asset/station/section etc. duly marking a copy to HQ to take up with executing agency.

Ex:

- Non provision of water coolers, approach road lighting, solar plant, glow sign boards, substation, DG sets, AC's in relay room etc.,
 - Non provision of dedicated 3 phase 11KV/440V power supply at block stations
 - Duplicate earth not provided for items as per IE rules
 - Separate SDB for AT supply not provided in ASM room as per Railway Board guidelines.
 - 30% and 70% segregation cables for PF/COP/FOB lights not provided
 - Adequate No. of sockets not given for UTS/TMS system
 - Power supply to quarters and street lights not given.
- Co- ordination meeting with executing agency at JAG/SAG officer level shall be conducted at least every 3 months and minutes drawn without fail.

- (xii) Pole lighting

- Height of pole = width of road or width of platform from pole to PF edge
- Span between poles = $4 \times \text{Height of pole}$
(As per CPWD specification)

On platforms, maximum height of pole to be 6M for ease of maintenance. For platform bracket length to be taken into account while locating pole on platform.

Location of the pole to be in the same line to have good aesthetic look.

Further, Pole implantation = Height of pole + Bracket length.

For PF width upto 7M – Bracket length can vary from 30 cm to 1M depending upon gardenwidth from compound wall. Ex 1M width garden use 1 M bracket, 2M width garden use 30cms bracket.

For platform width above 7M –

7M – 8M – 6M pole with 30cm bracket

8M – 10M – 6M pole with 1M bracket

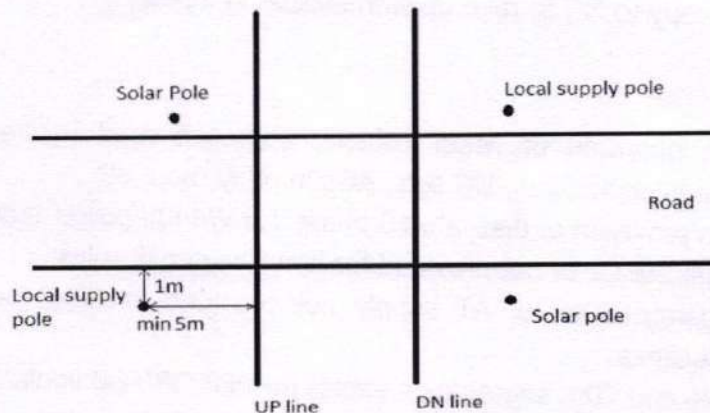
10M – 12M – use double bracket on 5M poles with lights parallel to track & at 6m from the edge of track.

Angle of Bracket – max 15°

For LC gates, Height of pole = width of road.

Where width of road is more than 7M use poles on either side of road. In such cases height of pole = Width of road / 2 = $W/2$.

At LC gate, poles to be erected diagonally on either side of gate.



Solar standalone poles with battery are to be provided at all LC gates to improve lighting as safety is involved. The solar pole to be of hybrid type i.e. lights shall work on local A.C. supply as well as solar panels. Poles to be located at minimum of 5M from center of track and about 1M from edge of road.

(xiii) Circulating Area Lighting

In circulating area, pole lighting to be used as far as possible.

Where width of circulating area is more say more than 15M, High mast lighting to be studied. Divisions shall be involved while locating high masts. Engineering officials to be involved to construct garden around High Mast location.

(xiv) All poles at stations and LC gates to be of octagonal type from rugged point of view.

For quarters road lighting where heavy trucks are not expected, tubular poles (G.I) can be used to save cost.

LED street lights shall be purchased preferably from reputed makers like Phillips, Havels, Bajaj, Greaves, Wipro etc. Warranty of 5 years and LM 79/80 reports, purchase from OEM or authorized dealer shall be ensured. Warranty of 5 years for entire luminaries including drivers & not LED alone. Sl.No. of fitting shall be mentioned in delivery challan.

In case of local make of LED fittings, extra care to be taken to ensure quality of LED's and LED drivers used. Executing agencies to be advised to be extra careful to ensure quality as warranty failures are more and response of firms is slow/not satisfactory.

(xv) Power supply to stations

All block stations shall have dedicated 3 phase 11KV/415V supply from DISCOM with a dedicated distribution transformer.

Minimum capacity of Distribution Transformer is 63KVA for all 3/4 line block stations. This will take care of pre cooling needs in case of detention to trains due to strike/flood/accidents etc.

Where stations have Lift/Escalator and high mast for loading platforms, minimum capacity of distribution transformer should be 100KVA or as per connected load with applicable diversity factor.

CMD of station shall be arrived at based on current connected load, Diversity factor and solar plants if any at the station.

At all NSG1, NSG2, NSG3, NSG4 (A1, A, B) stations 4 Nos. of pre cooling points on each platform (2 on either end of PF) to be ensured by all divisions in a phased manner in 2022-23. In case of doubling/tripling works executing agencies to be advised and followed up to provide precooling points.

(xvi) Incoming Cable to MDB from Distribution Transformer

All incoming cables from DISCOM meter to MDB shall be laid in HDPE pipe of 110mm/160mm as per size of cable. The grade of pipe shall be PN4 & PE 80 standby cable.

Cable route drawing to be available. If length of cable is more than 100M, a brick based junction box buried inside ground to be made for every 100M to enable pulling of cable in case of defect for replacement of cable without any need for cable trench which is a tedious work.

(xvii) Junction box near CLS panels

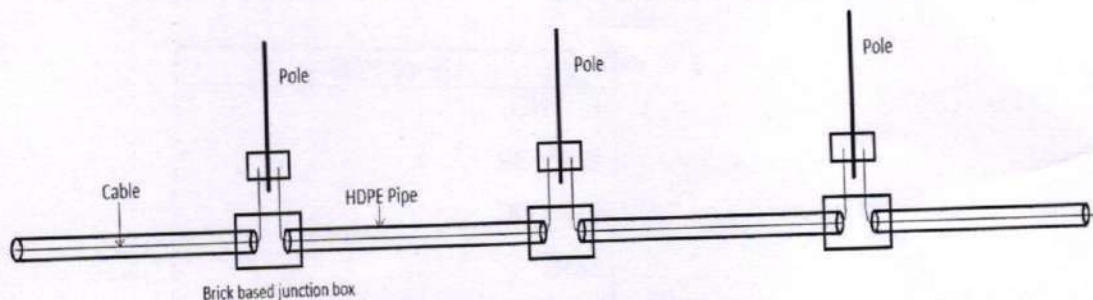
It is noticed that XLPE cable when terminated in CLS panel is found to cause failures due to cable cut or slackness with time. In case of $2 \times 150/185$ sq.mm cable all strands cannot be terminated in MCB. From reliability point of view a powder coated MS junction box of 12 terminals with bimetallic bus bar of 150 A to be provided below CLS panel of 10kVA/25kVA as per drawing enclosed.

(xviii) Junction box on AT

All L.T. junction boxes shall have MCB/MCCB and bimetallic bus bar. Incoming copper cable from AT shall be connected to MCB/MCCB. The output of MCB/MCCB to be connected to bus bar by a copper cable of 10 sq.mm/35sq.mm for 10kVA/25kVA A.T. XLPE Aluminum cable to be connected to other side of bus bar.

(xix) Cabling for P.F. Poles

Cable to be laid in the non-concrete area of 1M-2M from wall and to be laid in PN 2.5/PE63 or PE 80 HDPE pipe of 63mm/50mm diameter for easy replacement of defective cables later. At every pole, there shall be brick masonry junction box. Cost of HDPE pipe is nearer to brick and sand. No brick/sand needed as cable is laid in pipe.



From trench to pole foundation place, HDPE/PVC pipe of 50mm to be laid before PF concrete is laid to avoid chipping at later stage. The pipe can protrude on PF for 30-50 cm.

- (xx) Loop in loop out junction boxes near FOB/MDB/ASM room for termination of XLPE cables

16/32 terminal loop in loop out boxes to be erected at FOB on each platform, inside ASM room (or backside of ASM room etc.). On COP's SDB can be erected so that 30% & 70% circuit cables can be terminated.

Each COP shall have 30% & 70% wiring for lights, 24 hours fan circuit, 24 hours cell phone charging socket circuit, 24 hours commercial loads circuit for stalls/water coolers, 24 hours coach indication boards circuit wherever applicable.

Each column in COP shall have one plug point with a switch for cell phone charging. The socket shall be tamper resistant type so that children cannot insert their fingers and get shock.

- (xxi) Location of fans under COP/rooms etc.

As per IS fan height shall be 2.4M from floor. In COP fans to be located on a truss adjacent to central one below drainage gutter so as to avoid falling of water on fan and damage to BLDC fan circuit. For this longer down rod to be erected whenever needed.

- (xxii) Earth electrode

B class GI pipe to be used for earth electrode with minimum length of 3M and shall be adopted for locations other than substations as per RDSO drawing no. ETI/OHE/P/7021 & RDSO Spec No. RDSO-TIOLKO(PSI)/38/2020 dated 25.8.21. For substations earth electrode of 4M length confirming to RDSO drawing ETI/PSI/222-1 & RDSO Spec No. RDSO-TIOLKO(PSI)/38/2020 dated 25.8.21 to be adopted. Earth electrodes are to be procured only from CORE approved sources taking into account long term reliability point of view. Executing agencies are advised to include in tender document itself CORE approved drawings and approved sources for earth electrodes. A soft copy of the above is enclosed for reference.

Earth box stenciling shall be as follows.

GE or EGS	
E.P NO.	:
E.P FOR	:
E.P LOC	:
IER	:
CER	:
DATE	:

Background in black and letters in yellow. Stenciling to be on side wall. However, wherever boxes are concealed at PF /ground levels, stenciling to be on cover.

Earth pit to be executed shall be of 30cm dia and charcoal, [salt + sand] mixture shall be added as alternate layers. Salt to be mixed with river sand on the ground itself. First layer will be charcoal of 30 cm depth followed by [salt + sand] mixture of 30 cm depth and same will be repeated till top of earth. Earth

pipe shall be embedded inside the ground at bottom of pit by 30 cm. As safety is involved earth electrodes shall be erected in the presence of Railway representative only. In case of CN/RVNL/RITES/CORE works supervisor of the executing agency shall be present at the time of earth electrode erection. Open line supervisors/staff can be invited to witness the erection.

In case of open line works, railway staff shall invariably be present at the time of earth electrode erection. Site order shall be issued to contractor at the beginning of work itself to avoid ignorance to contractor.

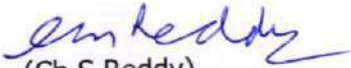
(xxiii) Solar Roof top power plants

All new station buildings shall be provided with 15 to 25kWp plants at all block stations with Net-metering.

(xxiv) A.T. Supply from CLS panels output (6A/16A MCB) Shall be connected to a separate SDB. Lights & Fan in ASM room to be connected to a separate switch board which is connected to AT/SDB. P.F. COP & poles & FOB 30% light circuit to be taken from AT/SDB to ensure lighting during heavy rain/wind when local supply trips most of the time. No other load shall be connected in 30% light circuit.

(xxv) Taking over& Handing over guidelines

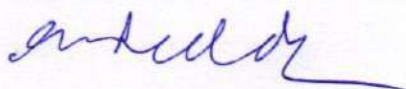
1. Statement of assets with location, make & quantity & Sl.no.
2. Warranty certificates.
3. Manufacturers test certificates in case of major items like cables, Transformers, DG sets, Control panels, Poles, LED items, High masts water coolers, RMU etc.
4. For item/items Value > 5L, RITES inspection certificates/consignee at factory (Consignee at site – approval of PCEE/SCR is must)
5. Completion certificate test format like I.R. value, dimensions etc.

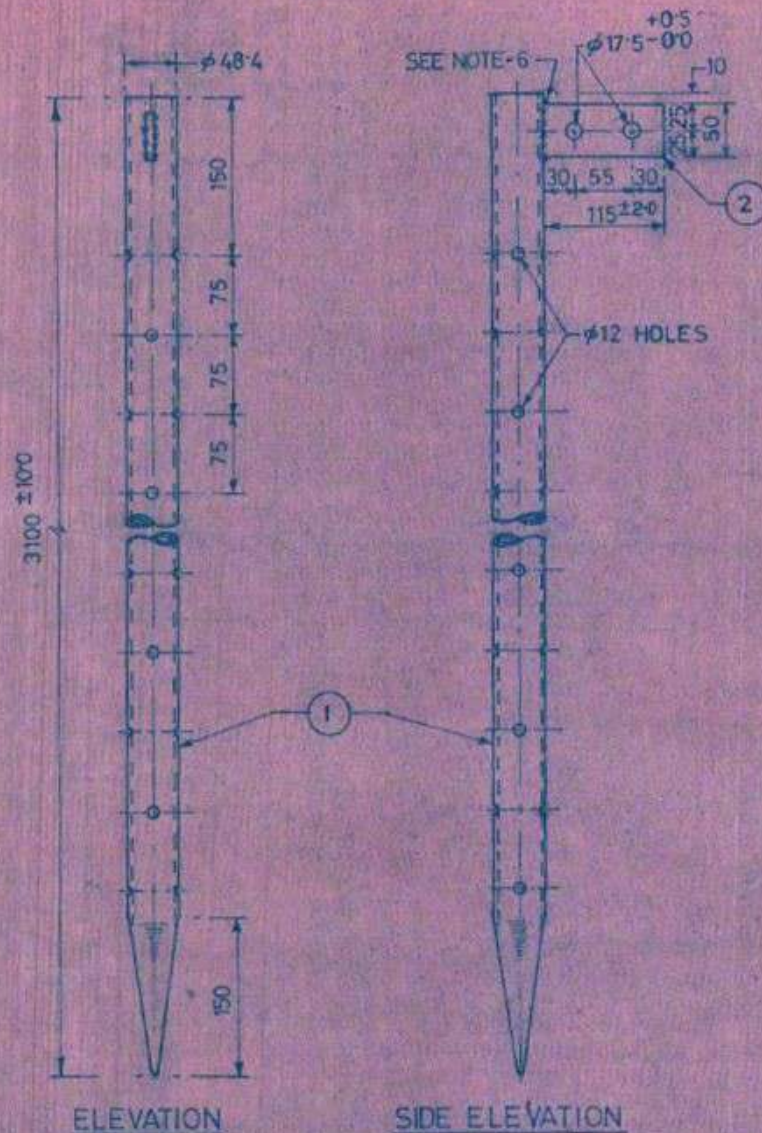

(Ch.S.Reddy)
CEGE
for PCEE/SCR
11/4/22

C/- CEDE, CELE, CESE, CEE/OP for information Please.

Items for which warranty certificate to be given

1. All sizes of copper wiring (FRLS insulation, etc).
2. All switches, sockets & switch boards.
3. All sizes of XLPE cables.
4. All types & capacities of pumps.
5. All types of light poles.
6. High mast.
7. All types & capacities of LED lights, street lights, flood lights, waist level lights, pit lights etc.
8. All types & capacities of fans.
9. All types & capacities of Air conditioners.
10. All types & capacities of geysers.
11. All types & capacities of solar power plants, solar geysers etc.
12. Battery chargers, pre cooling sockets, Inverters, UPS etc.
13. All types of switch gear & control panels.
14. Wind power plants.
15. CLS panels.
16. Refrigerators, Deep freezers, water coolers.
17. Earth electrode.
18. Transformers of all capacities & types.
19. All types & capacities of DG sets.
20. All types & capacities of Drives.
21. All types & capacities of RMU.
22. All types & capacities of insulators.
23. All types & capacities of LAs, CTs, PTs.
24. All measuring instruments including panel meters.





REF. NO.	DESCRIPTION	PART NO.	MATERIAL	SPECIFICATION	APPROX. WEIGHT (kg)	NUMBER OFF
1	EARTH ELECTRODE	7021	STEEL TUBE GALVANISED	IS-1239 & IS-1013		1
2	M.S. FLAT PIECE 50x10 THICK, 115 LONG		MILD STEEL GALVANISED	IS-12062 (GRA) & IS-1013		1

NOTES:-

1. ALL DIMENSIONS ARE IN MILLIMETRES.
2. TUBE DIMENSIONS:- 40mm NOMINAL BORE, CLASS LIGHT AS PER IS:1239.
3. EARTH ELECTRODE CONFORM TO IS:3043.
4. TO BE GALVANISED AFTER DRILLING AND FABRICATION.
5. LOWER END OF PIPE SHAPED AS SHOWN BY SQUEEZING AND IF NECESSARY BY CUTTING OF DEFORMED MATERIAL.
6. ALL WELDS ARE 6mm FILLET WELDING AND SHOULD BE UNIFORM, CONTINUOUS AND NONPOROUS CONFORM TO IS:816.
7. USAGE:- TO BE USED IN EARTHING STATION.

REFERENCE COPY

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EARTH ELECTRODE				JD/OHE			
				ADE/OHE		J.C. Brown 18.8.84	
REF: RE/33/P/7021 (MOD. 'F')				CROSS REF: ETI/OHE/P/7020			
DATE		MOD.		NATURE OF MOD.		INITIAL	
				R. D. S. O.			
				DATE		NAME	
				DR 13.8.84		ETI/OHE/P/7021	
				TC 18.8.84		SCALE: 1:5	
17.8.84		A		SPEC. OF STEEL AT REF. 2 CORRECTED		SUB-SCALE:	



Government of India,
Ministry of Railways
Research Designs & Standards Organisation,
Manak Nagar, Lucknow- 226 011

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E-mail:dti.psi.rdso@gmail.com



File No. RDSO-TI0LKO(PSI)/38/2020

Date: 25.08.2021.

To,

1. The Principal Chief Electrical Engineer,

- (i) Central Railway, Station Building, Mumbai CST – 400 001.
- (ii) Eastern Railway, Fairlie Place, Kolkata-700 001.
- (iii) East Central Railway, Hajipur-844 101.
- (iv) East Coast Railway, Bhubaneshwar-751 023.
- (v) Northern Railway, Baroda House, New Delhi - 110 001.
- (vi) North Central Railway, Allahabad-211 015.
- (vii) North Eastern Railway, Gorakhpur-273 012.
- (viii) North Frontier Railway, Mailgaon - 781 011.
- (ix) North Western Railway, Jaipur – 302 017.
- (x) Southern Railway, Park Town, Chennai- 600 003.
- (xi) South Central Railway, Railnilayam, Secunderabad-500 371.
- (xii) South Eastern Railway, Garden Reach, Kolkata-700 043.
- (xiii) South East Central, Railway, Bilaspur-495 004.
- (xiv) South West Railway, DRM's Office, Hubli-580 028.
- (xv) Western Railway, Churchgate, Mumbai-400 020.
- (xvi) West Central Railway, Jabalpur- 482 001.
- (xvii) Konkan Railway, Belapur Bhavan, Sector-11, CBD Belapur, Navi Mumbai 400614.

2. Chief Administrative Officer, CORE Allahabad-211001

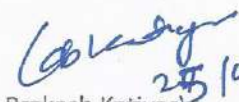
Sub: Revised Technical Specification for Earthing of Power Supply Installations for 25 & 2X25
Traction System.

Ref: (i) Final draft uploaded on RDSO website on 22.07.2021.

(ii) Draft of the specification uploaded on RDSO website on 01.04.2021.

In continuation of the above references it is communicated that the revised Technical Specification for Earthing of Power Supply Installations for 25 & 2X25 kV Traction System. i.e. specification no. TI/SPC/PSI/ERTHNG/0210 has been issued by this office. Copy of the same has been uploaded on the www.railsaver.gov.in and can be downloaded.

2. The said specification shall supersede the specification no. ETI/PSI/120 (02/91) with A&C slip no. 01.
3. This is issued with approval of the competent authority.


(Gyan Prakash Katiyar)
Director TI-3
For Director General (TI)

Encl: NIL

675764/2021/O/o PED/TI/RDSO

Specification No. TI/SPC/PSI/ERTHNG/0210

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कर्षण संस्थापन निदेशालय

TRACTION INSTALLATION DIRECTORATE



सत्यमेव जयते

भारत सरकार, रेल मंत्रालय

GOVERNMENT OF INDIA
MINISTRY OF RAILWAYS

Specification No. TI/SPC/PSI/ERTHNG/0210

TECHNICAL SPECIFICATION

FOR

EARTHING OF POWER SUPPLY INSTALLATIONS

FOR 25 & 2X25 kV, AC 50 Hz, Traction System.

{ This specification supersedes the specification no. }

{ ETI/PSI/120(02/91) with A & C slips no. 1(10/93) }

Effective From: 20.08.2021

ISSUED BY

TRACTION INSTALLATION DIRECTORATE

RESEARCH DESIGNS AND STANDARDS ORGANISATION

LUCKNOW - 226011

675764/2021/O/o PED/TI/RDSO

Specification No. TI/SPC/PSI/ERTHNG/0210



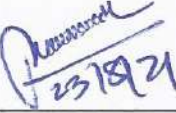
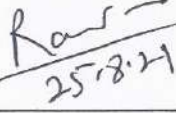
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Specification No. TI/SPC/PSI/ERTHNG/0210

Technical Specification for Earthing of Power Supply Installations for 25
& 2X25 kV, AC 50 Hz, Traction System.

Revision history

Revision	Specification no.	Total pages (including annexure)	Date of issue
First issue	ETI/PSI/120 (02/91)	18	17.03.1992
Revision -01	Issue of A & C slips no. 1	02	20.10.1993
Revision - 02	TI/SPC/PSI/ERTHNG/0210	36	20.08.2021

	Prepared by	Checked by	Reviewed by	Approved by
Signature			 23/8/21	 25.8.21
Date	23.08.21	23/08/21		
Designation	<u>SSE/SCADA</u>	<u>DTI/3</u>	<u>ED/TI</u>	<u>PED/TI</u>

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1.0 SCOPE

- 1.1 This specification supersedes the specification no. ETI/PSI/120(02/91) with A&C slip no. 01.
- 1.2 This specification caters for general arrangements of earthing system and equipment earthing at Traction Sub-Stations, Switching stations and Auxiliary transformer stations of 25kV as well as 2X25kV system. Low voltage (LT) electrical power distribution system, 25 kV overhead equipment system as well as signal and telecommunication equipment do not come within the purview of this specification.
- 1.3 It is to be noted that "The Make in India Policy of Government of India shall be applicable."

2.0 TERMINOLOGY

The following terms wherever occurring in this specification shall, unless excluded or repugnant to the context, have the meaning attributed thereto as follows:-

- 2.1 Combined Earth resistance: The resistance of an earth electrode (s) with respect to earth, with the earth electrode (s) connected in the metal work of electrical equipment other than parts which are normally live or carry current and the masts/ structures but without connection with the traction rail(s).
- 2.2 Earth: The conductive mass of the earth, whose electrical potential at any point is conventionally taken as zero.
- 2.3 Earth Electrode: A conductor (mild steel (MS) pipe) or group of conductors in intimate contact with and providing an electrical connection to earth.
- 2.4 Earthing Grid: A system of a number of interconnected, horizontal bare conductors buried in the earth, providing a common ground for electrical devices and metallic structures, usually in one specific location.
- 2.5 Equipment Earthing: Earthing of all metal work of electrical equipments other than parts which are normally live or current carrying. This is done to ensure effective operation of the protective gear in the event of leakage through such metal work, the potential of which with respect to neighboring objects may attain a value which would cause danger to life or risk of fire.
- 2.6 Mesh Voltage (E mesh): The maximum touch voltage to be found within a mesh of an earthing grid.
- 2.7 System Earthing: Earthing done to limit the potential of live conductors with respect to earth to values which the insulation of the system is designed to withstand and thus to ensure the security of the system.
- 2.8 Step Voltage (E step): The potential difference between two points on the earth's surface separated by distance of one pace that will be assumed to be one metre in the direction of maximum potential gradient.
- 2.9 Power Supply Installation: The electrical equipments and associated structures provided at a Railway Traction Substation or Switching Station or Auxiliary transformer station on the 25 kV & 2X25kV overhead equipment.
- 2.10 Traction Rail – Traction Rail means a non-track circulated rail of a wired track, not required for signaling purposes and which may be earthed. In non-track circulated sections, both the rails of a wired track are traction rails and in single rail track circulated sections, the traction rail is the non-track circulated rail
- 2.11 Touch Voltage (E touch): The potential difference between a grounded metallic structure and a point on the earth's surface separated by a distance equal to the normal maximum horizontal reach of a person, approximately one metre.

3.0 OBJECT OF EARTHING

The object of an earthing system is to provide as nearly as possible a surface under and around a station which shall be at a uniform potential and as nearly zero or absolute earth potential as possible. The purpose is to ensure that generally all parts of the equipment other than live parts are at earth potential and that attending personnel are at earth potential at all times. Also by providing such an earth surface of uniform potential under and surrounding the station, there can exist no difference of potential in a short distance big enough to shock or injure an attendant when short circuits or other abnormal occurrences take place. The primary requirements of a good earthing system are:

- i) It should stabilize circuit potentials with respect to ground and limit the overall potential rise.
- ii) It should protect men and materials from injury or damage due to over voltage.
- iii) It should provide low impedance path to fault current to ensure prompt and consistent operation of protective devices during ground faults.
- iv) It should keep the maximum voltage gradient along the surface inside and around the substation within safe limits during earth faults.

4.0 GOVERNING SPECIFICATIONS:

Assistance has been taken from the following standards/specifications in the preparation of this code of practice:

- i) IS: 3043- 2018 code of practice for earthing (latest edition).
- ii) IEEE Guide for safety in AC substation grounding, IEEE standard 80- 2013.

5.0 TYPICAL VALUE OF EARTH RESISTANCE

At each power supply installation, an earthing system as specified in this specification shall be provided. The combined resistance of the earthing system (with the connection to the running rail(s) disconnected) shall be not more than the following values:-

SN	Name of the Station	The limit of combined earth resistance in ohms
1.	Traction substation	0.5
2.	Switching station	2.0
4.	Auxiliary transformer station	10.0

6.0 EARTH ELECTRODES

- 6.1 The earth electrode shall normally be of mild steel galvanized perforated pipe of not less than 40 mm nominal bore, of about 4 m length provided with a spike at one end and welded lug suitable for taking directly MS flat of required size at the other end. The pipe shall be embedded as far as possible vertically into the ground, except when hard rock is encountered, where it may be buried inclined to the vertical, the inclination being limited to 30 degree from the vertical. The connection of MS flat to each electrode shall be made through MS links by bolted joints to enable isolation of the electrode for testing purposes. A typical arrangement of an earth electrode shall be as per Drawing number ETI/PSI/222-1 (Annexure-VI).
- 6.2 Earth electrodes shall be embedded as far apart as possible from each other. Mutual separation between them shall usually be not less than 8.0 m (which is twice the length of the electrode).
- 6.3 If the value of earth resistance specified in clause 5.0 cannot be achieved with a reasonable number of electrodes connected in parallel such as in rocky soil or soil of high resistivity, the earth surrounding the electrodes shall be chemically treated. The earth electrode shall be surrounded in an earth pit by alternate layers of finely divided coke, crushed coal or charcoal and salt at least 150 mm all round. Though substantial reduction in earth resistance can be achieved by coke treated

electrode, yet as this method results in rapid corrosion not only of electrode but also of steel frame work to which it is bonded, coke treatment shall be used only where absolutely necessary and such electrodes shall not be situated within 8.0 m of other metal work.

6.4 In high embankments, it may be difficult to achieve earth resistance specified in clause 5.0 even after chemical treatment of electrodes. In those locations, use of electrodes longer than 4 m so as to reach the parent soil is recommended. Mutual separation between them shall usually be twice the length of the electrode.

6.5 As far as possible, earth electrodes for Traction Sub-Stations/ Switching Stations shall be installed within and adjacent to perimeter fence. At large sites, apart from securing a sufficiently low resistance and adequate current carrying capacity a reasonable distribution of electrodes is also necessary.

7.0 EARTHING ARRANGEMENT AT TRACTION SUBSTATION for 25kV & 2X25kV System (160kmph).

7.1 Earthing Grid.

7.1.1 An earthing grid is formed by means of bare mild steel rod of appropriate size as indicated in clause 7.1.2 buried at a depth of about 600 mm below the ground level and connected to earth electrodes. The connection between the earth electrode and the grid shall be by means of two separate and distinct connections made with 75 mm x 8 mm MS flat. The connection between the MS flat and the MS rod shall be made by welding, while that between the earth electrode and the MS flats through MS links by bolted joints. The earth electrodes shall be provided at the outer periphery of the grid as shown in Annexure-II. As far as possible the earthing grid conductors shall not pass through the foundation block of the equipments. All crossings between longitudinal conductors and transverse conductors shall be jointed by welding. The transverse and longitudinal conductors of the earthing grid shall be suitably spaced so as to keep the step and touch potentials within acceptable limits; the overall length of the earthing grid conductors shall not be less than the calculated length (refer Annexure- I & XI).

7.1.2 The size of the earthing grid conductor shall be decided based on the incoming system voltage and fault level (refer Annexure I & XI). The fault level considered shall take into account the anticipated increase in fault current during the lifespan of the station. The size shall be as given below.

SN	System voltage (kV)	Fault level (MVA)	Diameter of the grid conductor (MS rod) in mm (For 25kV and 2X25kV TSS)
1.	66	Upto 4000 above 4000 upto 5000 above 5000 upto 6000	32 36 40
2.	110	Upto 6000 above 6000 upto 8000 Above 8000 upto 10000	32 36 40
3.	132	Upto 7000 Above 7000 upto 10000	32 36
4.	220	Upto 12000 Above 12000 upto 16000 Above 16000 upto 20000	32 36 40
5.	For earthing grid at SP & SSP of 2X25kV System 32 mm Diameter of the grid conductor (MS rod) is to be used.		

7.2 Buried rail.

7.2.1 A steel rail of section 52 kg/m (the one used for the railway track) and length about 13m shall be buried near the track at the traction substation at a depth of about one metre to form part of the earthing system. Two separate and distinct connections shall be made by means of 75 mm x 8 mm MS flat between the earthing grid and the buried rail. The buried rail shall also be connected by means of two separate and distinct connections made with 75mm x 8 mm MS flat to the traction rail(s) in a single - rail track circuited section and to the neutral point (s) of the impedance bond(s) in a double - rail track circuited section.

7.2.2 In cases where the feeding post is located separately away from the traction substation, the buried rail shall be provided at feeding post (where one terminal of the secondary winding of the traction power transformer of the substation is grounded).

7.3 System earthing.

7.3.1 For Traction Power Transformers

(a) In case of 25kV Traction System

One terminal of the secondary winding (25 kV winding) of each traction power transformer shall be earthed directly by connecting it to the earthing grid by means of one 75mmX8mm MS flat, and to the buried rail by means of another 75mmX8mm MS flat in case of 21.6/30.24MVA transformer. In case of 30/42MVA Transformer, two numbers 75mmX8mm MS flat to be directly connected to earthing grid, and to the buried rail by means of another two numbers 75mmX8mm MS flat.

(b) In case of 2X25kV Traction System with 38/53/63MVA Single Phase Dual LV Winding Traction Power Transformer at TSS:

In these transformers there are two secondary windings. The inner terminals of these two secondary windings are to be solidly connected to each other. This connection is to be connected with two no. 75X8mm MS Flats. One MS flat is to be connected with Buried Rail & another with the Earthing grid (Annexure-VIII).

(c) In case of 2X25kV Traction System with 60/84/100MVA Scott Connected Transformer at TSS:

At these TSSs, the autotransformer has been used. The neutral Bushing of this Autotransformer is to be connected with two no. 75X8mm MS Flats. One MS flat is to be connected with Buried Rail & another with the Earthing grid. (Annexure-IX)

7.3.2 One designated terminal of the secondary of each potential, current and auxiliary transformer shall be connected to the earthing grid by means of two separate and distinct earth connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system.

7.4 Equipment earthing.

The metallic frame work of all outdoor equipments such as transformers, circuit breakers, interrupters and isolators as well as steel structures shall be connected to the earthing grid by means of two separate and distinct connections made with MS flat of size as indicated below; One connection shall be made with the nearest longitudinal conductor, while the other shall be made to the nearest transverse conductor of the grid.

SN	Equipment	System Voltage and fault level	Size of MS flat	
			For 25kV system	For 2X25kV system
1.	Equipment on the primary side of traction power transformer.	66 kV, upto 3000 MVA 110 kV, upto 5000 MVA 132 kV, upto 6000 MVA 220 kV, upto 10,000 MVA	50 mm x 6 mm	75 mm x 8 mm

		66 kV, above 3000 upto 6000 MVA 110 kV, above 5000 upto 10000 MVA 132 kV, above 6000 upto 12000 MVA 220 kV, above 10000 upto 20000 MVA	75 mm x 8 mm	75 mm x 8 mm
2.	Equipments on the secondary side of traction power transformer.		50 mm x 6 mm	75 mm x 8 mm
3.	Fencing uprights /steel structures		50 mm x 6 mm	75 mm x 8 mm
4.	Door/fencing panels		6 SWG G. I. Wires.	

7.5 Earthing inside control room.

An earthing ring shall be provided inside the control room by means of 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. This earthing ring shall be run along the wall on teak wood blocks fixed to the wall at a height of about 300 mm from the floor level. The earthing ring shall be connected to the main earthing grid by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. The earthing ring shall also be connected to an independent earth electrode by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. The metallic framework of control and relay panels, LT AC and DC distributions boards, battery chargers and such other equipments shall be connected to the earthing ring by means of two separate and distinct connections made with 8 SWG galvanized iron wire. The connections shall be taken along the wall and in recesses in the floor. All recesses shall be covered with cement plaster after finishing the work. Connections between the MS flats shall be made by welding.

7.6 Earthing of SCADA/RTU Equipments

A separate earth electrode shall be provided as per clause 6.1 & 6.2 of this specification. The RTU body/frame shall be suitably connected to this earth electrode using two no. 8SWG bare copper wires. The earth Resistance of this electrode shall be between 2 ohm to 10 ohm or better, depending upon the soil resistivity. This earth electrode shall not be connected to any other earthing arrangement.

7.7 Earthing of lightning arrester.

In addition to the earth electrodes provided for the main earthing grid, an independent earth electrode shall be provided for each lightning arrester. This earth electrode shall be connected to the ground terminal of the lightning arrester as well as to the main earthing grid by means of two separate and distinct connections made with 50mm x 6mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system, for the LV side lightning arresters, and with 75 mm x 8 mm MS flat for the HV side lightning arresters. The earth electrode shall be provided as close as possible to the lightning arrester and the connections shall be as short and straight as possible avoiding unnecessary bends. For lightning arresters provided for the traction power transformers, there shall also be a connection as direct as possible from the ground terminal of the lightning arrester to the frame of the transformer being protected; this connection shall also be made by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system, for LV side arresters, and with 75mm x 8mm MS flat for HV side lightning arrester.

7.8 Earth Screen.

The area covered by outdoor substation equipments shall be shielded against direct strokes of lightning by an overhead earth screen comprising 19/2.5 mm galvanized steel stranded wire strung across the pinnacles of the metallic structures. The earth screen wires shall be strung at a height as indicated in the approved traction substation layouts (not less than 2.5 m above the live conductors) and shall be solidly connected to the traction substation earthing grid at each termination by means of 50mm x 6mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system.

7.9 Earthing of fencing uprights and panels

Each metallic fencing upright shall be connected to the traction substation main earthing grid by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. In addition, all metallic fencing panels shall be connected to the uprights by means of two separate and distinct connections made with 6 SWG G. I. wire. All the metallic door panels shall also be connected to the supporting uprights by means of two separate and distinct connections made with 6 SWG G. I. wire.

7.10 Earthing at the point of 240 V ac 50 Hz supply for oil filtration plant.

The 240 V ac 50 Hz distribution board for power supply to oil filtration plant shall be connected to the main earthing grid by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system.

8.0 EARTHING ARRANGEMENT AT SWITCHING POST

8.1 For 25kV System:

- (a) A minimum number of three earth electrodes (excluding the earth electrode provided separately for control room and RTU equipments (refer clause 8.5 & 8.6) shall be provided at each switching station, and they shall be interconnected by means of 50 mm x 6 mm MS flat forming a closed loop main earthing ring. This ring shall be connected by two separate and distinct connections made with 50 mm x 6 mm MS flat, to the traction rail in a single rail track circuited section and to the neutral point of the impedance bond in a double-rail track circuited section of the nearest track, so as to limit the potential gradient developing in the vicinity of the switching station in the event of a fault.
- (b) In addition to above earthing, separate earthing station of Buried Rail, near the switching posts is to be provided as per the SMI No. TI/SMI/0032 Rev.02. (Annexure-X)

8.2 For 2X25kV System (Transformer capacity at TSSs: 38/53/63MVA or 60/84/100MVA):

- (a) Earthing Grid at the SP/SSP is also to be prepared by taking the fault current of 12kA and duration of 3 seconds. The Formula for the calculation is at Annexure-I and sample calculation at annexure-XII. The Buried rail as mentioned in Para 7.2.1, is required to be provided at the SP/SSP.
- (b) Neutral of the Autotransformer installed at the SP/SSP also to be connected with two no. 75X8mm MS Flats. One MS flat is to be connected with Buried Rail & another with the Earthing grid. The reference for the connection arrangement can be taken from Annexure-IX.

8.3 System earthing.

One designated terminal of the secondary of each potential, current and auxiliary transformer shall be connected to the main earthing ring/earthing grid by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV System .

8.4 Equipment earthing.

- 8.4.1 All masts, structures, fencing uprights and all outdoor equipment pedestals including auxiliary transformer tank shall be connected to the earthing ring by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. All fencing panels shall be connected to the supporting uprights by means of two separate and distinct connections made with 6 SWG G. I. wire. All the metallic door panels shall be connected to the supporting uprights by means of two separate and distinct connections made with 6 SWG G. I. wire.
- 8.4.2 The metal casing of potential and current transformers shall be connected to the mast/ structures by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system.
- 8.4.3 The ground terminal of lightning arrester shall be connected directly to the earth electrode by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. The earth electrode shall be so placed that the earthing leads from the lightning arrester may be brought to the earth electrode by as short and straight a path as possible.

8.5 Earthing inside remote control cubicle.

An earthing ring shall be provided inside the remote control cubicle by means of 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. The earthing ring shall be run along the wall on teak wood blocks fixed to the wall at a height of 300 mm from the floor level. The earthing ring shall be connected to an independent earth electrode by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. The metal casing of LT, AC and DC distribution board, battery chargers, terminal board and other such equipments shall be connected to the earthing ring by means of two separate and distinct connections made with 8 SWG GI wire. The connections shall be taken along the wall and in recesses in the floor. All recesses shall be covered with cement plaster after finishing the work. Connections of earth strips to each other shall be made by welding.

8.6 Earthing of SCADA/RTU Equipments

A separate earth electrode shall be provided as per clause 6.1 & 6.2 of this specification. The RTU body/frame shall be suitably connected to this earth electrode using two no. 8SWG bare copper wires. The earth Resistance of this electrode shall be between 2 ohm to 10 ohm or better, depending upon the soil resistivity. This earth electrode shall not be connected to any other earthing arrangement.

9.0 EARTHING OF NEUTRAL OF LOCAL POWER SUPPLY SYSTEM

At traction substations and switching stations where power supply at 415 V/ 240 V, ac 50 Hz is taken from the local supply authority and having neutral earth at some distant point in the premises of the supply authority, the neutral of such supply shall also be earthed by means of two separate and distinct connections made with 6 SWG GI wire by connecting to an independent earth electrode.

10.0 EARTHING ARRANGEMENT AT AUXILIARY TRANSFORMER STATION

- 10.1 The combined earth resistance at an auxiliary transformer station shall not be more than 10.0 ohms. Normally, one earth electrode is sufficient at each auxiliary transformer station. The earth electrode shall be connected to the mast on which the auxiliary transformer is mounted by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system

and with 75mm X 8mm MS Flat in case of 2X25kV system. In addition, the mast shall be connected to the nearest traction rail or to the neutral point of the impedance bond in a double rail track circuited section by means of 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system.

- 10.2 The earthing terminal on the transformer tank shall be connected to the mast on which the transformer is mounted by means of two separate and distinct connections made with 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. One terminal of the secondary winding of the auxiliary transformer shall be connected to the earthing terminal on the transformer tank and as well as to the mast by means of 50 mm x 6 mm MS flat in case of 25kV system and with 75mm X 8mm MS Flat in case of 2X25kV system. These connections shall be as short and straight as possible and avoiding unnecessary bends.

11.0 METHOD OF JOINTING

All the joints between the MS flats, MS rods or between MS flat and MS rod shall be made by welding only. No soldering shall be permitted. For protection against corrosion. All the welded joints shall be treated with red lead and afterwards thickly coated with bitumen compound.

12.0 PAINTING OF MS FLATS.

For protection against corrosion, all the exposed surface of earthing connections (MS flats) above ground level shall be given all around two coats of painting to colour grass green, shade 218 of IS:5.

13.0 CRUSHED ROCK SURFACE LAYER.

At the traction substations and switching stations, a surface layer of crushed rock shall be provided to a thickness of about 100mm. If considered necessary from the point of view of containing the step and touch voltages within the acceptable limits, higher thicknesses may be provided depending on calculation based on site conditions.

14.0 STEP AND TOUCH VOLTAGES

- 14.1 The formulae for calculating the tolerable touch and step voltages, estimated mesh and step voltages, earth resistance, earth potential rise, size of earthing grid conductor and length of buried grid conductor are given in Annexure-I & XI.
- 14.2 The design for earthing grid shall be done separately for each location depending on the conditions obtaining and those foreseen.

15.0 REFERENCE DRAWINGS

The following drawings (latest versions) issued by RDSO in connection with this specification may be used for reference:

SN	Description	Drawing No.	Enclosed at
1.	Typical return current connection of buried rail at traction substation	ETI/PSI/0212-1	ANNEXURE-III
2.	Typical earthing layout of sub sectioning and paralleling station	ETI/PSI/201-1	ANNEXURE-IV
3.	Typical earthing layout of sectioning and paralleling station	ETI/PSI/202-1	ANNEXURE-V
4.	Typical arrangement of an earth electrode	ETI/PSI/222-1	ANNEXURE-VI
5.	Typical earthing arrangement of an auxiliary Transformer station	ETI/PSI/708	ANNEXURE-VII

Note: Drawings as per the revision at the time of issue of specification are enclosed. The latest version of the drawings should be followed.

ANNEXURE-I

FORMULAE FOR CALCULATION OF EARTHING GRID BASED ON IEEE GUIDE FOR SAFETY IN AC SUBSTATION GROUNDING, NO. IEEE 80-2013 & IS: 3043-2018**1.0 Tolerable Touch and Step Voltage**

$$1.1 \quad E_{touch} = (1000 + 1.5C_s \rho_s) \frac{0.116}{\sqrt{t_s}} \quad \text{V (for 50 kg body)}$$

$$1.2 \quad E_{step} = (1000 + 6C_s \rho_s) \frac{0.116}{\sqrt{t_s}} \quad \text{V (for 50 kg body)}$$

Where,

Symbol	Representation
C_s	$0.09 \times \left(1 - \frac{\rho}{\rho_s} \right) \div \left(1 - \frac{0.09}{2 \times h_s + 0.09} \right)$
ρ_s	Resistivity of surface material (crushed rock) in Ω -m
ρ	Resistivity of earth (Soil) in Ω -m
t_s	Duration of shock current in seconds (to be taken as 0.5 seconds)
h_s	Thickness of the crushed rock surface layer in m

2.0 Estimated mesh and step voltage

$$2.1 \quad E_{\text{mesh}} = \frac{\rho \cdot K_m \cdot K_i \cdot I_G}{L} \quad \text{Volt}$$

$$2.2 \quad E_{\text{step}} = \frac{\rho \cdot K_s \cdot K_i \cdot I_G}{L} \quad \text{Volt}$$

Where,

Symbol	Representation
K_i	Correction factor for grid geometry, which accounts for the increase in current density in the grid extremities, = $0.644 + 0.148 \times n$
I_G/L	Average current per unit length of buried conductor in amperes / metre
K_m	$K_m = \frac{1}{2\pi} \left[\ln \left(\frac{D^2}{16hd} + \frac{(D+2h)^2}{8Dd} - \frac{h}{4d} \right) + \frac{K_{ii}}{K_h} \ln \frac{8}{\pi(2n-1)} \right]$
K_{ii}	1, for grids with earth electrodes along the perimeter, or for grids with earth electrodes in the grid corners, as well as both along the perimeter and throughout the grid area. 1/ {(2n) ^(2/n) }, for grids without earth electrodes or grids with only a few earth electrodes, none located in the corners or on the perimeter.
K_h	$\sqrt{1 + h/h_o}$

K_s	$\frac{1}{\pi} \left[\frac{1}{2h} + \frac{1}{D+h} + \frac{1}{D} (1 - 0.5^{n-2}) \right]$ for values of h between 0.25 and 2.5m
ho	1 metre (reference depth of grid)
D	Spacing between parallel conductors of grid in m (same spacing in both directions)
n	$n_a \times n_b \times n_c \times n_d$ $n_a = \frac{2.L_c}{L_p}$ $n_b = 1$ for square grids $n_c = 1$ for square and rectangular grids $n_d = 1$ for square, rectangular and L-shaped grids Otherwise $n_b = \sqrt{\frac{L_p}{4 \times \sqrt{A}}}$ (Since in Indian Railways, there are square or rectangular grids, other formulas of IEEE-80 are not mentioned here)
h	Depth of earthing grid conductors in metres
d	Diameter of earthing grid conductor in metres
L	Total length of earthing system conductor Lc + Lr for grids without earth electrodes or with only a few electrodes located within the grid but away from perimeter Lc + 1.15 Lr for grids with earth electrodes along the perimeter
Lc	Total grid conductor length in m
Lr	Total earth electrode length in m
Lp	Peripheral length of grid in m
ρ	Resistivity of earth in Ω -m
A	Area of the grid in m^2
I_G	As defined in para 4.1 below.

Note: The estimated values of mesh and step voltage should be less than the tolerable touch and step voltages respectively.

3.0 Earth resistance:

$$R_g = 0.443 \frac{\rho}{\sqrt{A}} + \frac{\rho}{L}$$

Where,

Symbol	Representation
L	Total length of buried conductors in m
A	Area occupied by the earthing grid in m^2
R_g	Station ground resistance in ohms
ρ	Resistivity of earth (soil) in Ω -m

4.0 Earth Potential rise:

$$4.1 \text{ Earth potential rise} = R_g \times I_g$$

Where,

Symbol	Representation
R_g	Station earth resistances in ohms
I_g	$C_p \times D_f \times I_g$
C_p	Corrective projection factors accounting for the relative increase of fault currents during the station lifespan: for a zero future system growth $C_p = 1$
I_g	r.m.s. value of symmetrical grid fault current in amperes.
D_f	Decrement factor for the entire duration of faults (to allow for the effects of asymmetry of the fault current wave).
	1.0 for fault current duration of 0.5 second or more.

5.0 Size of earthing grid conductor

$$A = \frac{I\sqrt{t}}{80}$$

Where

Symbol	Representation
A	Cross sectional area of earthing grid conductor in square millimeters.
I	r.m.s value of fault current in amperes.
t	Duration of fault current in second <ul style="list-style-type: none"> To be taken as 01 second for the calculation of grid conductor size on the basis of HV side Fault MVA. To be taken as 03 second for the calculation of grid conductor size on the basis of LV side fault current, which is 6kA for 25kV System and 12kA for 2X25kV System.

Note: -

- To allow for the effects of corrosion, the size of the grid conductor selected shall be such that its cross section area is nearly twice that calculated above.
- The earthing grid conductor size to be calculated on the basis of both primary and secondary side fault current and the higher between them should be selected for designing the grid.

6.0 Minimum length of buried grid conductor

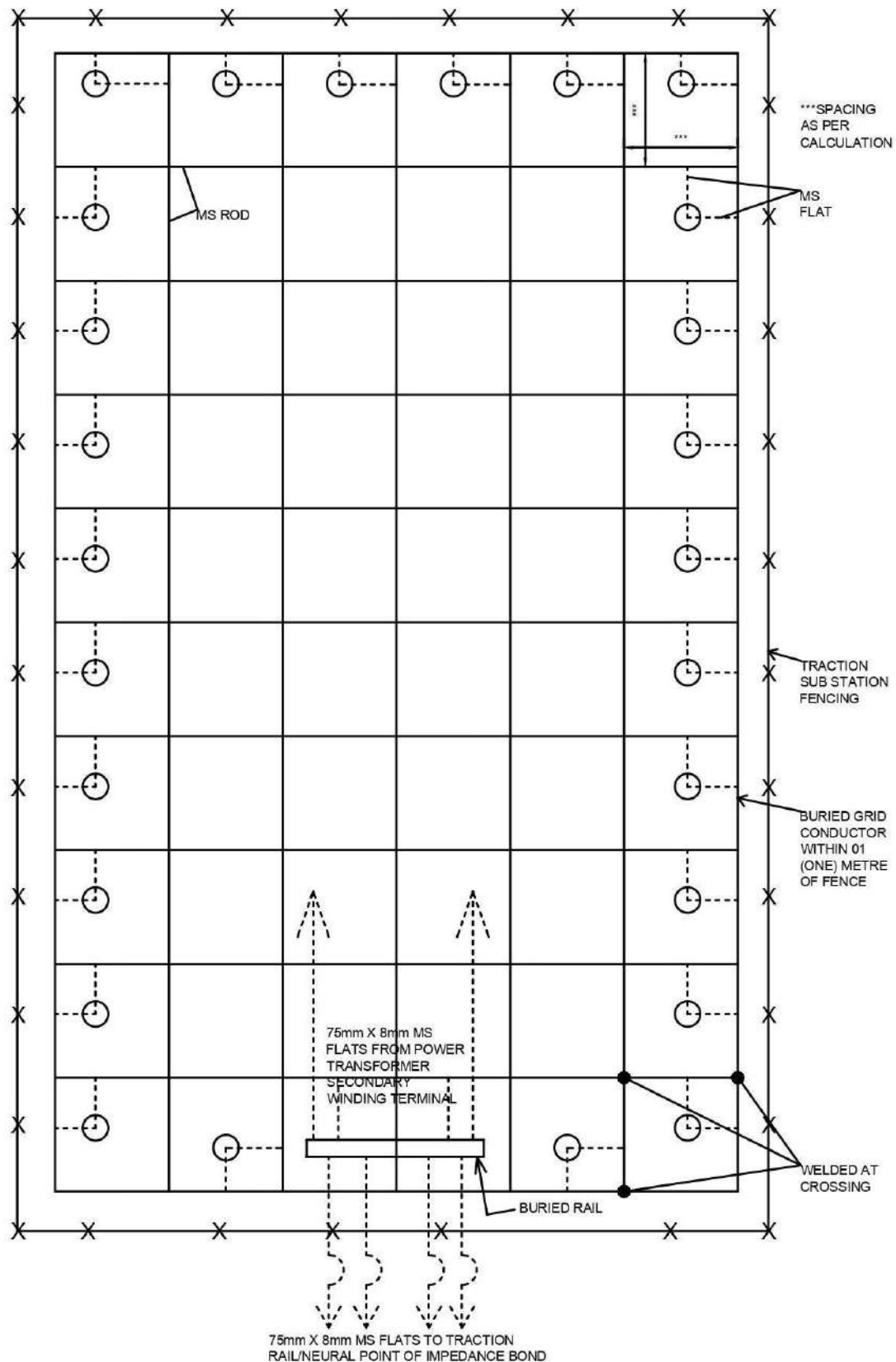
$$L > \frac{K_m \times K_i \times \rho \times I_g \sqrt{t_s}}{\{116 + 0.174 C_s \times \rho_s\}} \quad \text{for } E_{\text{mesh}} < E_{\text{touch}}$$

Where,

Symbol	Representation
L	Minimum length of buried grid conductor including earth electrodes in metres.
t_s	0.5 second (assumed maximum duration of shock).
Cs, Km, Ki, ρ , I_g and ρ_s have been defined earlier.	

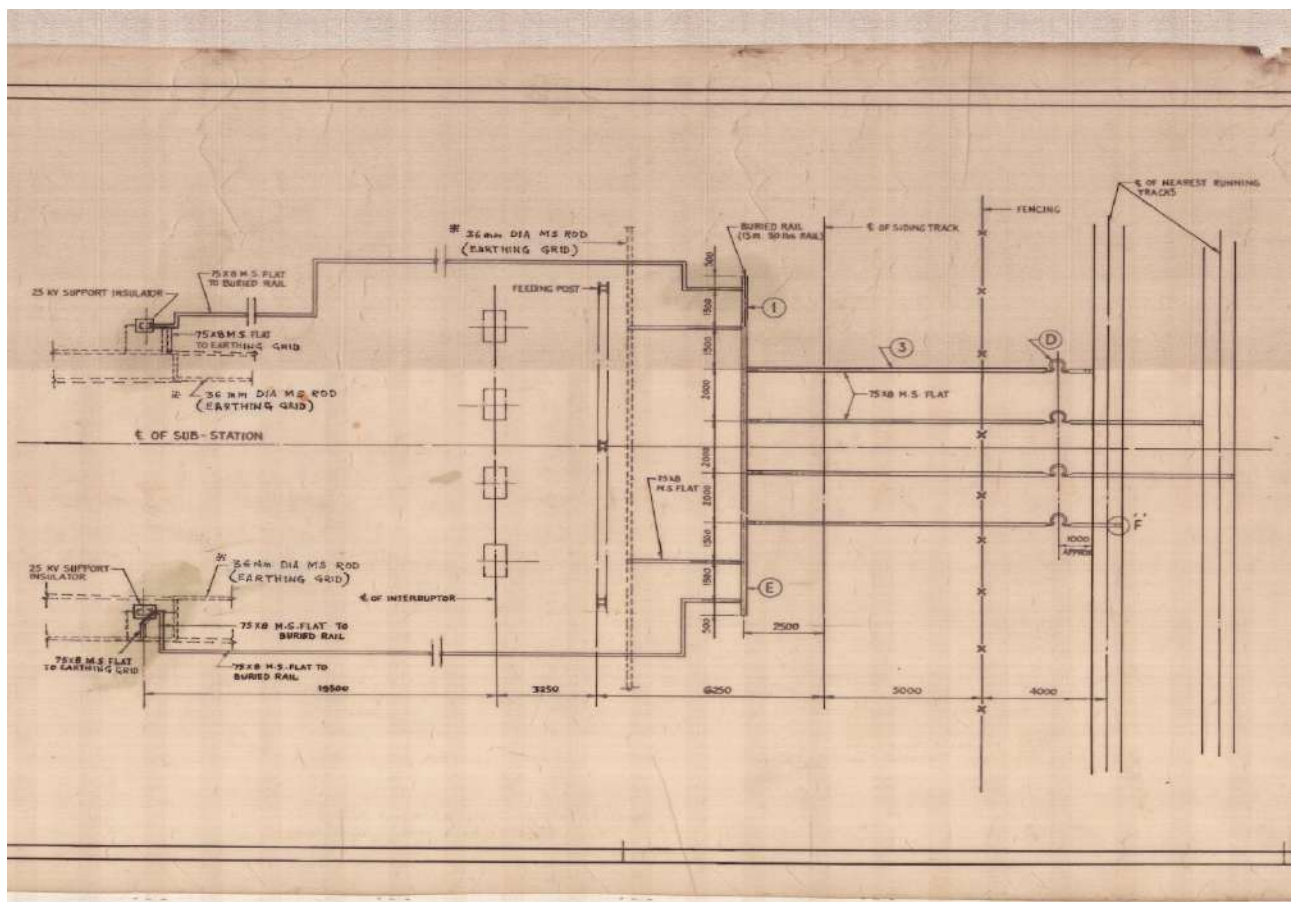
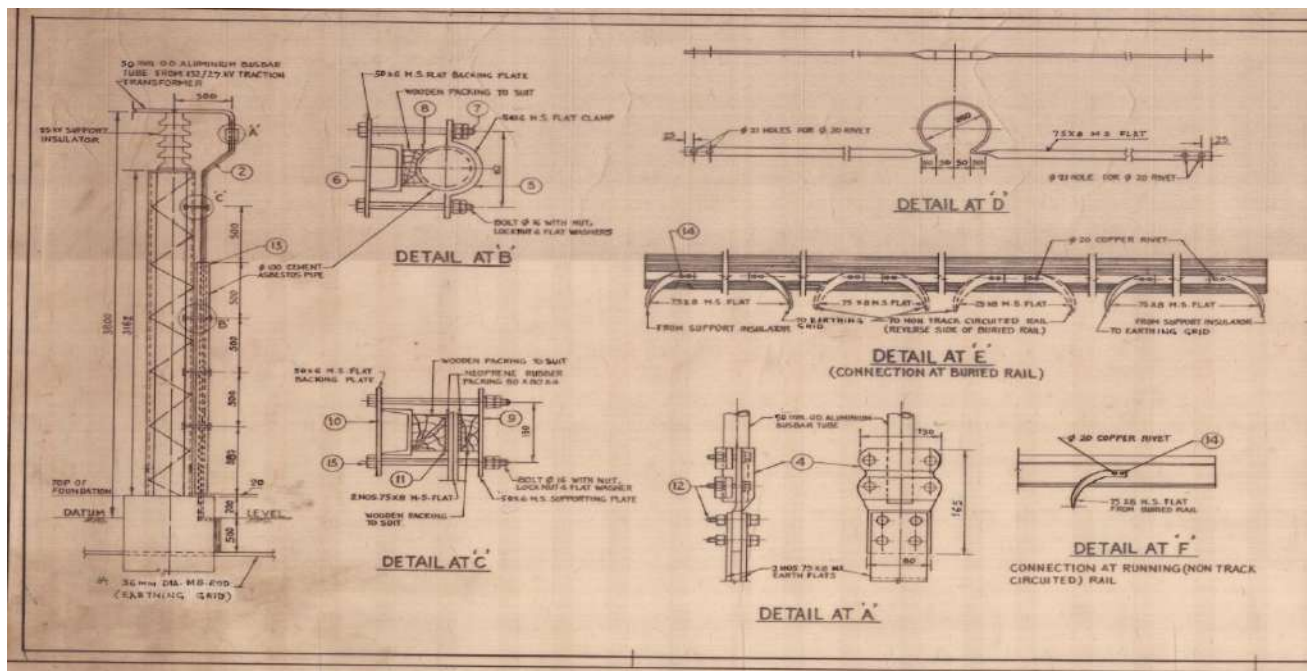
Annexure –II

TYPICAL EARTHING GRID (MS ROD)



TYPICAL EARTHING GRID (MS ROD)

Annexure- III

Typical return current connection of buried rail at traction substation, drawing no. ETI/PSI/0212-1

SCHEDULE OF QUANTITIES				
REF NO	DESCRIPTION	DRG NO / PART / INDENT NO.	NO. OFF	REMARKS
1	90 kg RAIL 13000 MM LONG	-	1	
2	75 X 8 M.S. PLAT (FROM SUPPORT INSULATOR TO BURIED RAIL & EARTH BUS)	-	AS REQUIRED	
3	75 X 8 M.S. PLAT (FROM BURIED RAIL TO RUNNING RAIL)	-	AS REQUIRED	
4	50 MM ALUMINIUM BUS TERMINAL CONNECTOR	ETI/PSI/0210	2	
5	50 X 6 M.S. PLAT CLAMP	-	6	
6	BACKING PLATE (BIG)	-	6	
7	16 X 16 MM BOLT WITH WASHER COMPLETE WITH ONE NUT ONE LOCKWASHER	-	12	
8	WOODEN PACKING	-	AS REQUIRED	
9	SUPPORTING PLATE	-	2	
10	BACKING PLATE (SMALL)	-	2	
11	NEOPRENE RUBBER PACKING	-	4	
12	M 12 X 60/50 HRS. STAINLESS STEEL BOLT WITH ONE NUT & FLAT WASHER AND ONE SPRING WASHER	-	16	
13	INDUCEMENT ASBESTOS PIPE (2 M. LONG)	-	2	
14	200 H COPPER RIVET	-	24	
15	M 16 BOLT WITH 20/45 COMPLETE WITH ONE NUT ONE LOCKWASHER	-	4	

NOTE:

1. ALL DIMENSIONS ARE IN MM
2. THE M.S. PLATS SHALL BE PAINTED WITH TWO COATS OF RED OXIDE ZINC CHROMATE PRIMER TO IS: 2076, CHSL BASED AND FINISHED WITH TWO COATS OF BITUMEN 85/25 BLOWN GRADE FOR LAYING DIRECTLY IN GROUND AT A DEPTH OF 600 MM BELOW GROUND LEVEL FOR PROTECTION AGAINST CORROSION. ALL THE EXPOSED SURFACES OF EARTHING CONNECTIONS (M.S. PLATS) ABOVE GROUND LEVEL SHALL BE GIVEN ALL AROUND TWO COATS OF PAINTING TO COLOUR GRASS GREEN, SHADE-218 OF IS: 1515.
3. A VERTICAL CLEARANCE OF 200 MM SHALL BE MAINTAINED BETWEEN THE TWO EARTH STAIRS, WHATEVER THEY CROSS EACH OTHER.
4. FOR TYPICAL EARTHING LAYOUT OF SUB-STATION REFER DRG NO-ETI/PSI/224-1
5. WHEREVER THE EARTH PLAT CROSSES THE TRACK OR CUTTED RAILS IT SHOULD BE INSULATED FROM RAIL WITH SUITABLE WOODEN PACKINGS.
6. FOR LOCATION OF BURIED RAIL REFER THE RESPECTIVE EARTHING LAYOUT PLAN OF EACH SUBSTATION.
7. THE LENGTH OF BURIED RAIL IS 13000 MM.
8. DEPTH OF BURIED RAIL FROM GROUND LEVEL SHOULD BE AROUND 300 MM.
9. CONNECTIONS FROM ONE SECONDARY TERMINAL OF THE TRANSFORMER TO EARTH IS MADE WITH TWO (75 X 8 MM) M.S. PLATS CLAMPED TO 25 KV BUSBAR (36/28 MM AL TUBE) SUPPORTED ON 25 KV PEDESTAL INSULATOR, WHICH IN TURN ARE CONNECTED TO H.T. EARTH CIRCUIT / EARTHING GRID AND BURIED RAIL.
10. THE SIZE OF THE M.S. ROD FOR EARTHING GRID REFER CLAUSE 7.1.2 OF CODE OF PRACTICE FOR EARTHING - IS: 8711 (PART 1) 200 (2/11).

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TYPICAL RETURN CURRENT CONNECTION TO BURIED RAIL AT 132 KV/ 25 KV TRACTION SUB-STATION

DTI-1 *Ran...* 26/10/18

ADE/TT *...*

REF.

DATE	MOD	NATURE OF MOD	INITIALS	DATE	NAME

R. D. S. O.

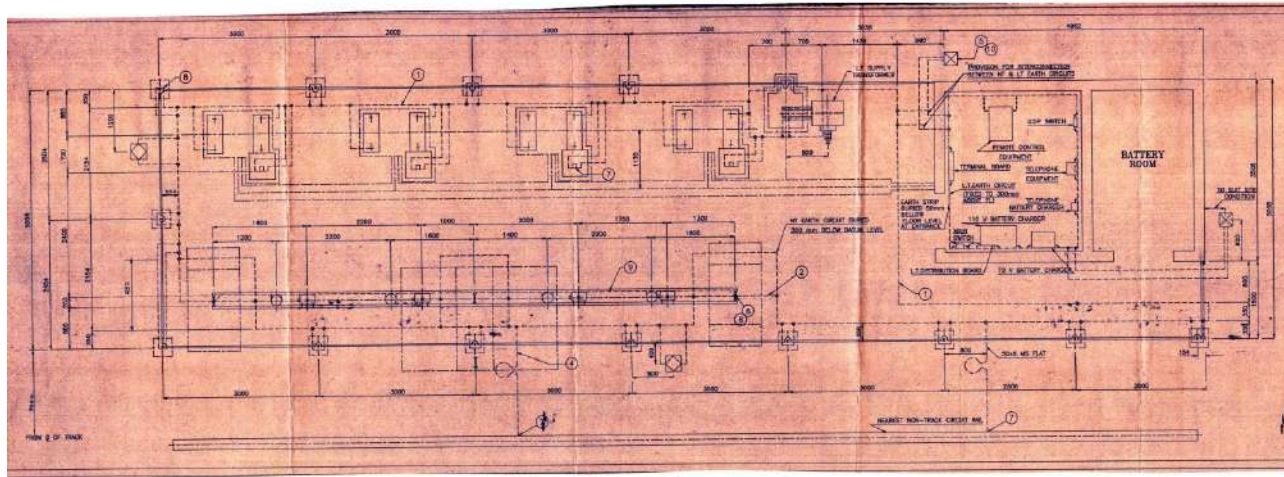
ETI/PSI/0212-1

SCALE: - NOT TO SCALE

CK 26/10/18 *...*

Typical return current connection of buried rail at traction substation, drawing no. ETI/PSI/0212-1

Annexure-V

Typical Earthing layout of sectioning and paralleling station, drawing No. ETI/PSI/202-1

SCHEDULE OF MATERIALS

REF.	DESCRIPTION	DRG./CODE NO.	QUANTITY	LENGTH IN M.	REMARKS
				EACH	TOTAL
1	50x6 MS FLAT FOR HT & LT EARTH CIRCUIT & EACH CONNECTION		185m APPX.		
2	50x6 MS STRUCTURE TO EARTH CIRCUIT BOND		6	1.25	7.5
3	NO. 8 SVG. GI WIRE		5m		
4	50x6 MS EARTH CIRCUIT TO RAIL BOND		2	5.5	11
5	EARTH STATION	FIG. 1 OF CODE NO. ETI/PSI/120(2/91)	4		
6	16 Ø HRH BOLT 75/45, COMPLETE WITH NUT, LOCKNUT & WASHER		2		
7	16 Ø HRH BOLT 50/37, COMPLETE WITH NUT, LOCKNUT & WASHER		10		
8	12 Ø BOLT 50/37, COMPLETE WITH NUT, LOCKNUT & WASHER FOR FIXING MS FLAT TO MAST BEAM		32		
9	8 Ø GI BOLT 40/30, COMPLETE WITH NUT, LOCKNUT & WASHER FOR FIXING MS FLAT TO STEEL WORK		13		
10	12 Ø BOLT WITH NUT, LOCKNUT & WASHER		8		

LEGEND :-

----- 50x6 MS FLAT FOR EARTH CIRCUITS AND EARTH CONNECTIONS	— BONDING OF FENCING PANELS BY 6 SVG GI WIRE
— NO. 8 SVG GI WIRE FOR EARTHING OF LT EQUIPMENT	— STRUCTURE TO RAIL BOND FOR RSJ MAST
⊕ 25 kV LIGHTNING ARRESTER	⊗ LT EARTHING STATION
— CONNECTIONS OF 50x6 MS FLATS BY WELDING	⊗ HT EARTHING STATION
⊕ POTENTIAL TRANSFORMER TYPE-1	⊕ LT SUPPLY TRANSFORMER
— CONNECTION TO THE NEAREST NON-TRACK CIRCUIT RAIL	

NOTES:

- ALL DIMENSIONS ARE IN mm.
- WHEREVER 50x6 EARTHING FLATS ARE WELDED, THE MS SURFACES OF JUNCTIONS SHALL BE SCRAPPED OUT BEFORE WELDING & SHALL BE TREATED FOR ANTI-CORROSION AS PER STANDARD PRACTICE.
- RESISTANCE OF HT EARTH CIRCUIT SHALL BE LESS THAN 2 OHMS.
- THE MS FLATS JOINING THE HT EARTH BUS SHALL BE BURIED AT A DEPTH OF 300mm BELOW GROUND LEVEL AND LT EARTH BUS SHALL BE FIXED TO WALL INSIDE THE QUADRANT AT THE HEIGHT OF 300mm FROM FLOOR LEVEL.
- RESISTANCE OF LT EARTH CIRCUIT SHALL BE LESS THAN 2 OHMS.
- FOR ARRANGEMENT OF EARTHING STATION REFER FIG.1 OF THE CODE OF PRACTICE FOR EARTHING OF POWER SUPPLY INSTALLATIONS FOR 25 kV AC, 50 Hz, SINGLE PHASE TRACTION SYSTEM CODE NO. ETI/PSI/120 (2/91).
- FENCING PANEL TO FENCING UPRIGHT BONDING SHALL BE DONE BY RAILWAYS.
- IF NECESSARY, EARTHING STATIONS SHALL BE ADDED IN PARALLEL TO BRING DOWN THE TOTAL EARTH RESISTANCE LESS THAN 2 OHMS.
- THE MS FLATS SHALL BE PAINTED WITH TWO COATS OF RED OXIDE ZINC CHROMATE PRIMER AND FINISHED WITH TWO COATS OF BITUMEN.
- PAINTED MS FLAT AND NO. 8 SVG GI WIRE SHALL BE USED IN PLACE OF GALVANISED MS FLAT AND NO. 8 SVG COPPER WIRE.
- THE EARTHING ARRANGEMENT SHALL BE IN LINE WITH THE CODE OF PRACTICE FOR EARTHING OF POWER SUPPLY INSTALLATIONS FOR 25 kV AC, 50 Hz, SINGLE PHASE TRACTION SYSTEM CODE NO. ETI/PSI/120 (2/91) WITH ADDENDUM AND CORRIGENDUM SLIP NO. 1 (10/93).

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TYPICAL EARTHING LAYOUT OF A 25 kV AC SECTIONING AND PARALLELING STATION

DTI-1

ADE/11

REF:-

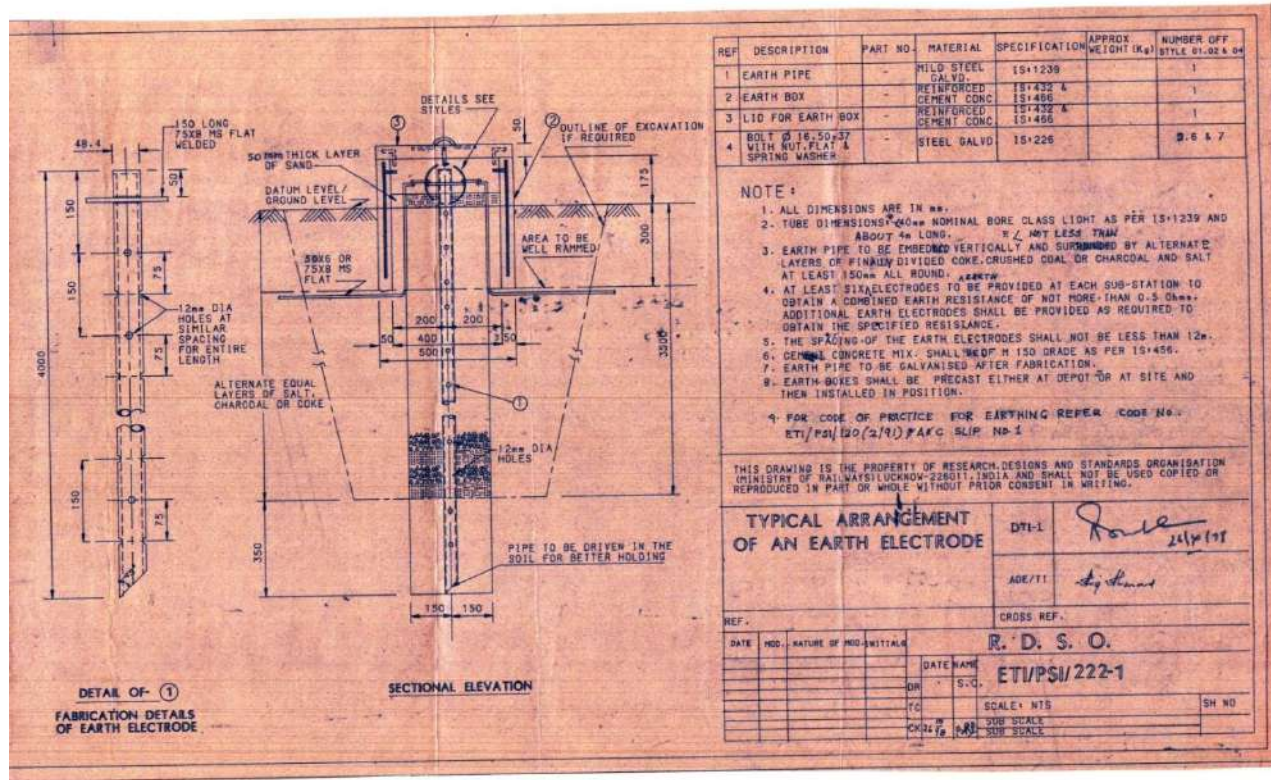
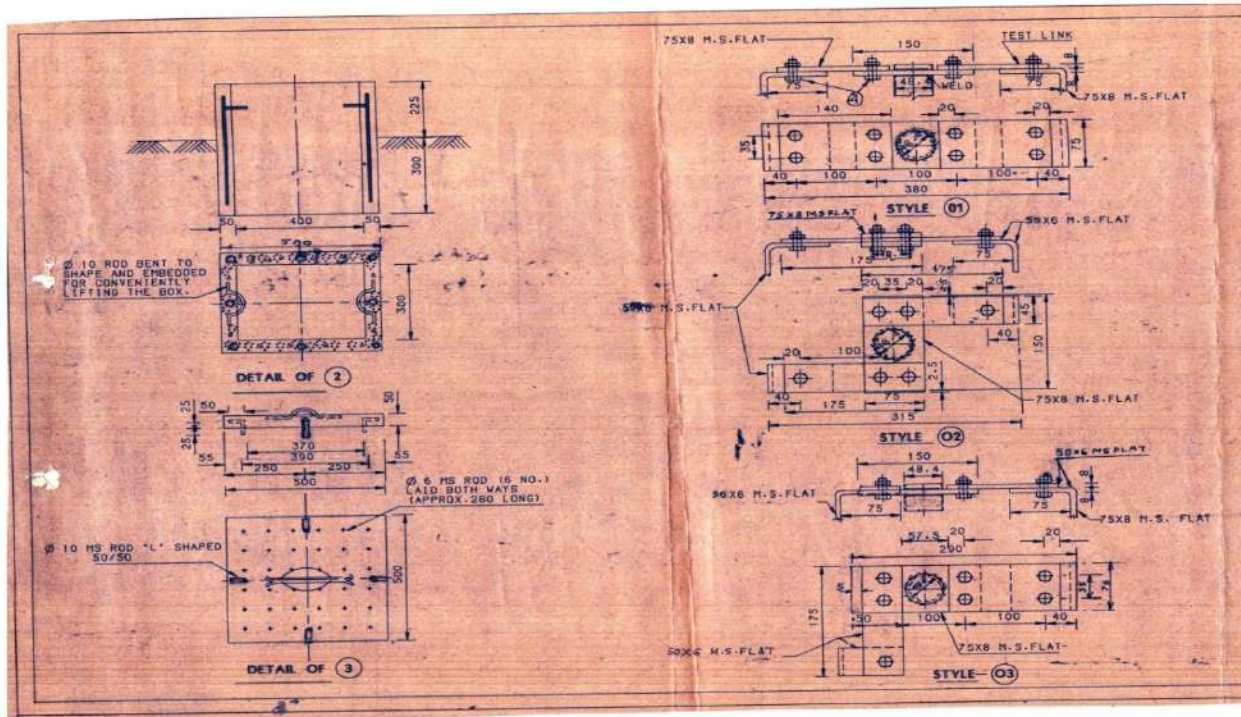
CROSS REF:-

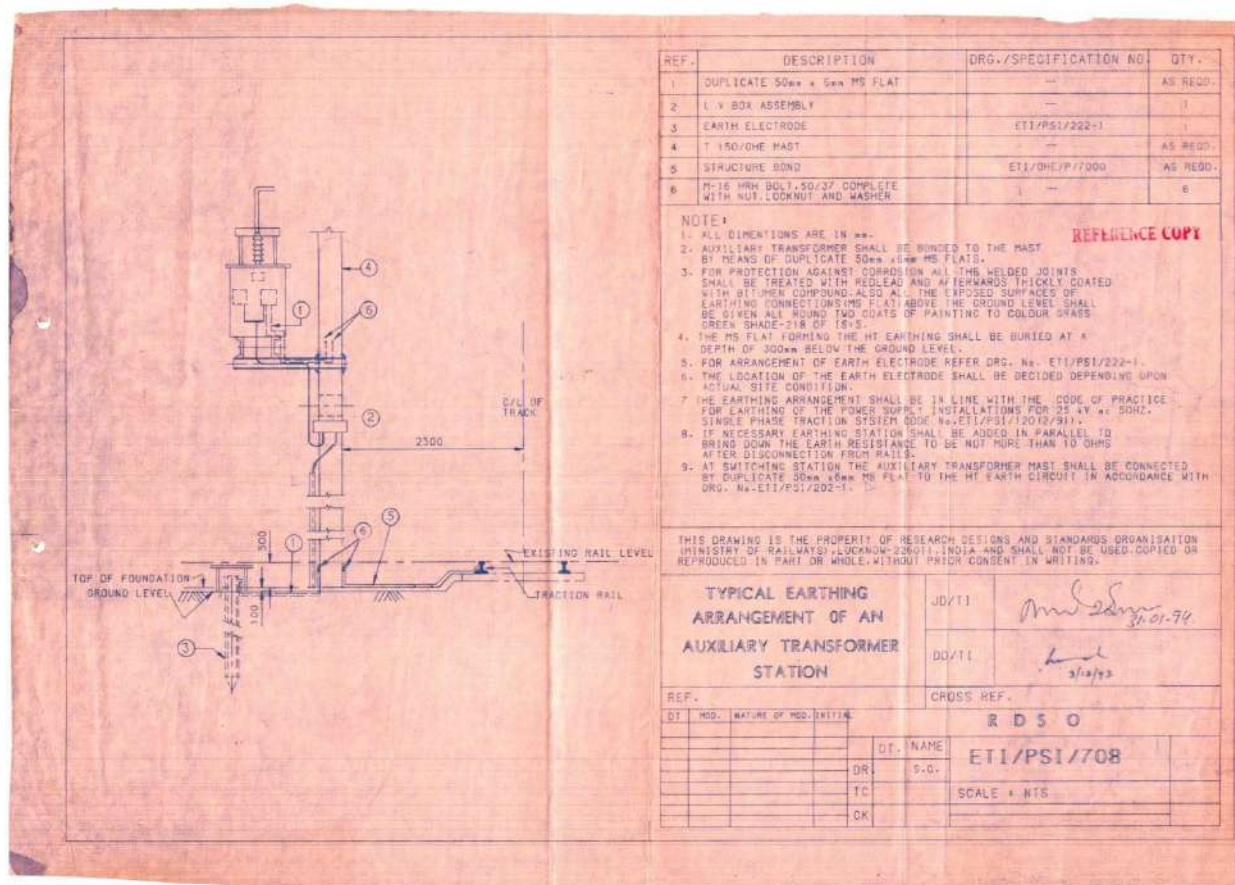
R.D.S.O.

DATE	MOD.	NATURE OF MOD.	INITIAL	DATE	NAME	ETI/PSI/202-1	SCALE: 1:150	SH.NO.

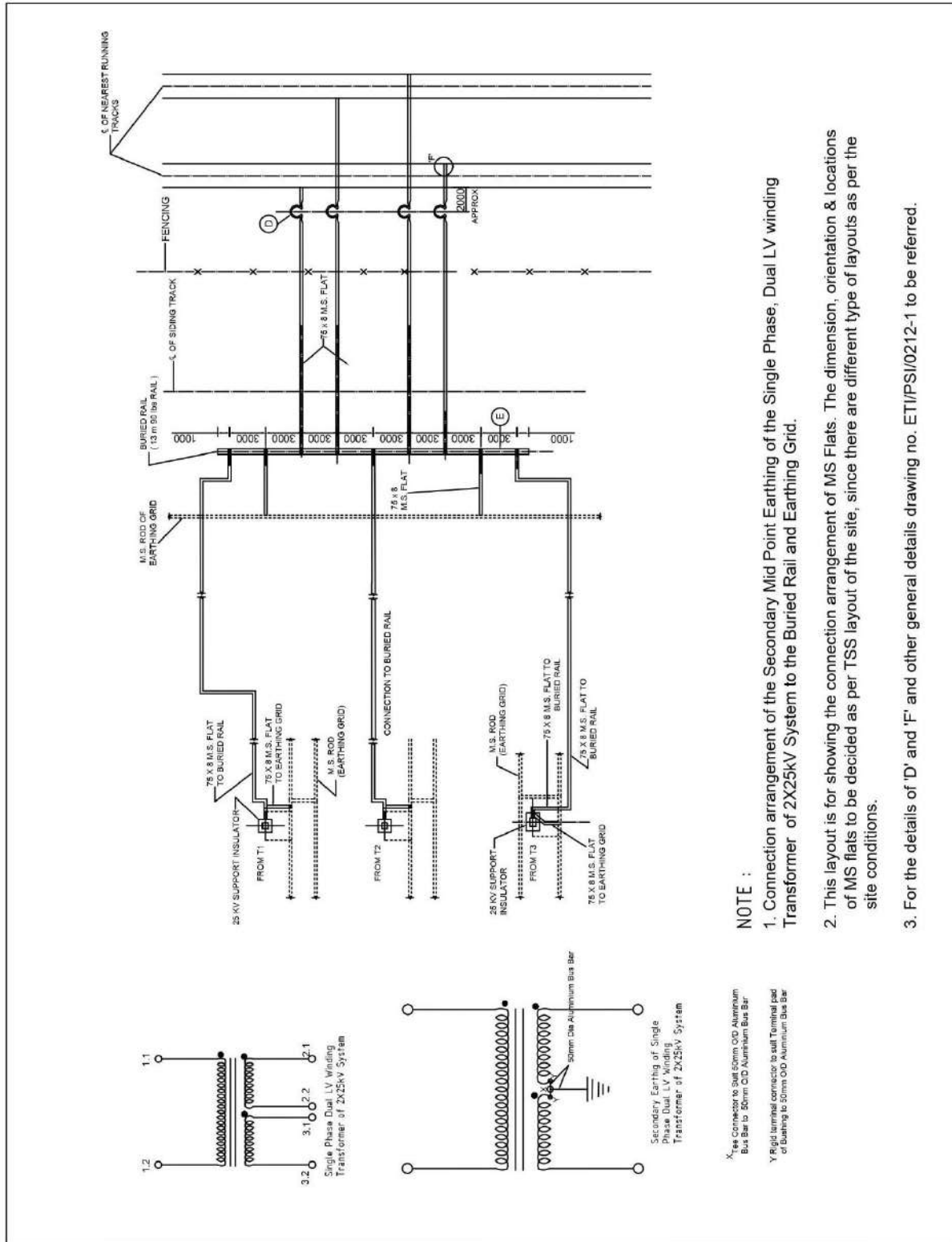
Typical Earthing layout of sectioning and paralleling station, drawing No. ETI/PSI/202-1

Annexure-VI

Typical arrangement of an earth electrode Drawing No. ETI/PSI/222-1Typical arrangement of an earth electrode Drawing No. ETI/PSI/222-1

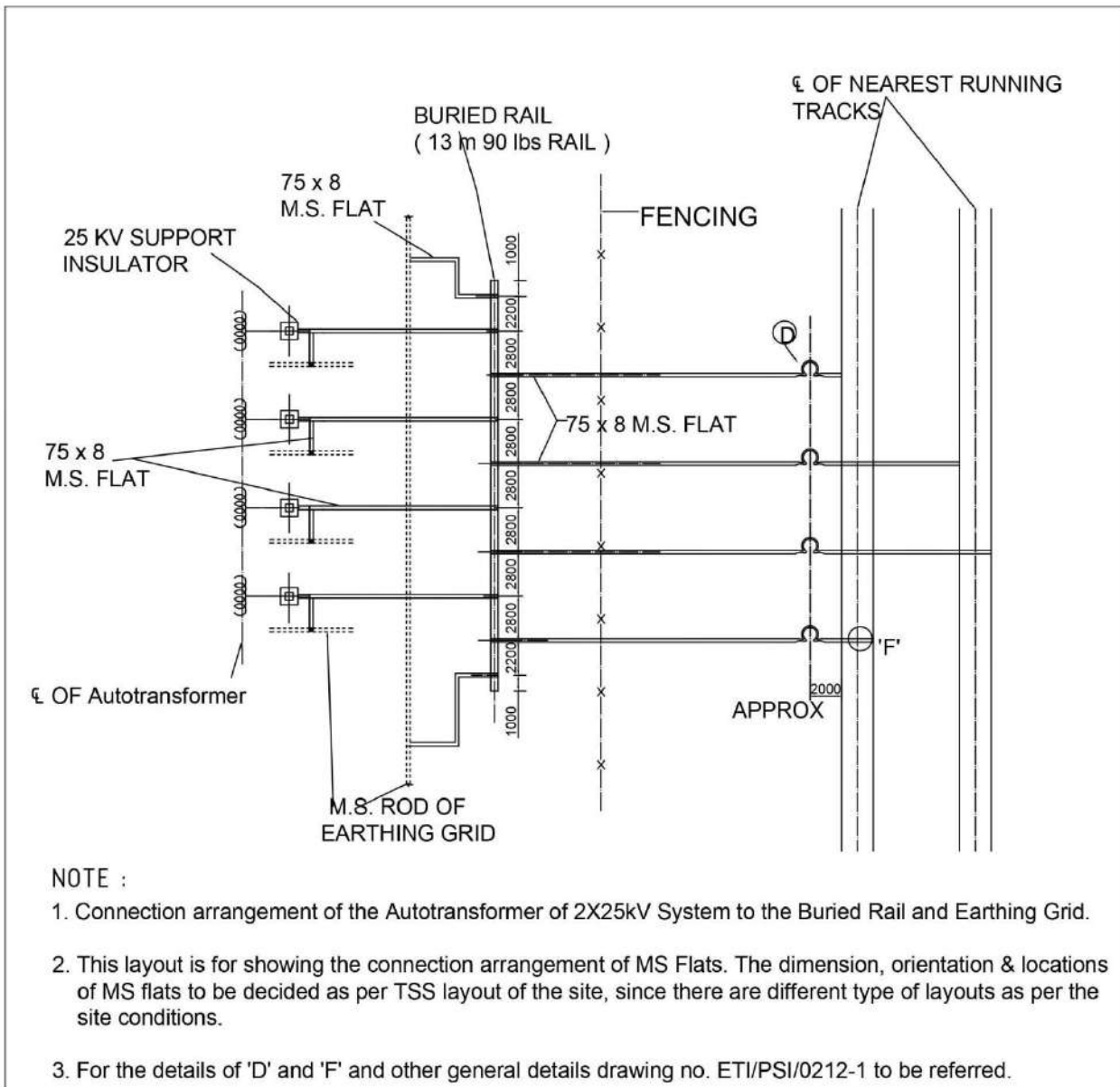
Typical Earthing arrangement of an Auxiliary Transformer station, Drawing No. ETI/PSI/708**Typical Earthing arrangement of an Auxiliary Transformer station, Drawing No. ETI/PSI/708**

Annexure-VIII

Connection arrangement to Buried Rail in TSS of V Connected Transformer

Annexure-IX

Connection arrangement to Buried Rail of Autotransformer at Scott Connected TSS and at SP/SSP of 2X25kV system



Annexure-X



Government of India,
Ministry of Railways
Research Designs & Standards Organisation,
Manak Nagar, Lucknow- 226 011

Telephone: 2465763 (O).
42805(Off.)
Fax : 91-0522-2465763
E-mail: dti.rdso@gmail.com



पत्रांक: टीआई/पीएसआई/अर्थिंग/पॉलिसी/14

दिनांक: 26.02.2020

To,

The Principal Chief Electrical Engineer,

- (i) Central Railway, Station Building, Mumbai CST – 400 001.
- (ii) Eastern Railway, Fairlie Place, Kolkata-700 001.
- (iii) East Central Railway, Hajipur-844 101.
- (iv) East Coast Railway, Bhubaneshwar-751 023.
- (v) Northern Railway, Baroda House, New Delhi - 110 001.
- (vi) North Central Railway, Allahabad-211 015.
- (vii) North Eastern Railway, Gorakhpur-273 012.
- (viii) North Frontier Railway, Mailgaon - 781 011.
- (ix) North Western Railway, Jaipur – 302 017.
- (x) Southern Railway, Park Town, Chennai- 600 003.
- (xi) South Central Railway, Railnilayam, Secunderabad-500 371.
- (xii) South Eastern Railway, Garden Reach, Kolkata-700 043.
- (xiii) South East Central, Railway, Bilaspur-495 004.
- (xiv) South West Railway, DRM's Office, Hubli-580 028.
- (xv) Western Railway, Churchgate, Mumbai-400 020.
- (xvi) West Central Railway, Jabalpur- 482 001.
- (xvii) Konkan Railway, Belapur Bhavan, Sector-11, CBD Belapur, Navi Mumbai 400614.
- (xviii) CAO, CORE Allahabad-211001.

विषय: विशेष रखरखाव निर्देश (SMI) सं. TI / SMI / 0032 Rev.02.

(Special Maintenance Instruction (SMI) no. TI/SMI/0032 Rev.02)

संदर्भ: (i) This office letter no. TI/PSI/EARTHING/POLICY/14 dated 26.11.2019.

(ii) Railway Board letter no. 2013/RE/161/122 dated 30.09.2019.

The draft the SMI No. TI/SMI/0032 Rev.02 was circulated to Zonal Railways vide this office letter referred (i) above. Based on the comments received, Special Maintenance Instruction (SMI) no. TI/SMI/0032 Rev.02 (Provision of Buried Rail at Switching Posts with Conventional Earthing System) has been finalised by this office and same is enclosed herewith for necessary action please.

This is issued with approval of the competent authority.

आशीष
26.02.2020
(डा. आशीष अग्रवाल)
निदेशक टी आई - 3
क्रते महानिदेशक (टी आई)

संलग्नक: SMI No. TI/SMI/0032 Rev.02

प्रतिलिपि: ED/RE, Railway Board, Rail Bhavan, New Delhi – 110 001

(140)

TI/SMI/0032 Rev.02	Effective from 19.02.2020.	Special Maintenance Instruction for Setting up Earthing station at switching Post	Page 1 of 5
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Government of India
Ministry of Railways

SPECIAL MAINTENANCE INSTRUCTION No.

TI/SMI/0032 Rev- 02

For

SETTING UP EARTHING STATION AT SWITCHING

POSTS (SSP & SP)

WITH CONVENTIONAL EARTHING SYSTEM

Issued By
Traction Installation Directorate
Research Designs & Standards Organisation
Lucknow – 226011.

February, 2020

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TI/SMI/0032 Rev.02	Effective from 19.02.2020.	Special Maintenance Instruction for Setting up Earthing station at switching Post	Page 2 of 5
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1.0 INTRODUCTION

- 1.1 This SMI supersedes the SMI No. TI/SMI/0032 Rev.01 issued by RDSO vide letter no. TI/PSI/Earthing/Policy/14 dated 01.04.2014.
- 1.2 With advances in track technology the Rail is no longer at ground potential which has been the assumption of existing Earthing Code ETI/PSI/120 & ETI/OHE/71. The structures have been conventionally bonded to the Rail with belief that the structure would be grounded through the Rail. Whereas, now Rail sees earth through the structures many-a-times with increasing rail-formation insulation.
- 1.3 The immediate concerns which arise are the rising of Rail potentials, affect on the efficacy of existing protection scheme and safety of Rail vehicles. Thus, it is decided to create Earthing stations at a place near the Switching Posts (SP/SSP). Idea is to create a positive, strong and deliberate earth connection to improve system resilience.
- 1.4 The SMI No. TI/SMI/0031 Rev.01 was discussed in the 30th MSG (TRD) held at Mount Abu on 13th & 14th April 2018 and 31st MSG (TRD) held at Somnath on 08th & 09th November 2019. The group deliberated for the revision of SMI.

2.0 REFERRED DOCUMENTS

SN	Document	Description	Number
1.	Specification	Code for Bonding and Earthing for 25 kV, a.c., 50 Hz Single Phase Traction System.	ETI/OHE/71
2.	Specification	Code of Practice for Earthing of Power Supply Installations for 25 kv, ac, 50Hz, Single Phase traction System.	ETI/PSI/120
3.	Specification	Specification for Exothermic Welding (Connection for Bonding, Earthing /Grounding)	TI/SPC/OHE/EXOTHR MBOND/0100 (04/10)
4.	Specification	Specification for Stainless Steel fasteners for 25kV AC Traction Overhead equipment	TI/SPC/OHE/FASTNE RS/0120 rev.01
5.	Drawing	Earthing Station	ETI/OHE/P/7020
6.	Drawing	Typical Earthing Layout at Feeding Station	ETI/PSI/203
7.	Drawing	Typical return Current connection to Buried Rail at 132/25 kV Traction Sub Station	ETI/PSI/0212-1
8.	Drawing	Return Current Connection to the Sub Sectioning and Paralleling Post.	ETI/PSI/0201-1
9.	Drawing	Return Current Connection to the Sectioning and Paralleling Post.	ETI/PSI/0202-1

- 3.0 It may be noted that in conventional electrification which uses a running Rail for return circuit, one end of Transformer's secondary is connected to this Earthing system, thereby making full traction current flow through this system. It may be further noted that full load current would not necessarily take: Running Rail>Buried Rail>Transformer. Some current can as well get to the transformer from Earth Electrode>Earth Grid>Transformer.

4.0 Existing Arrangement for Earthing the Tracks

There are no direct earth connections except at the Feeding posts. The design philosophy assumes that the Rails are naturally at ground potential and the structures get earthed by connection to the Rails.

Present connection at Feeding Post has been described in RDSO Drawing No. ETI/PSI/203. The following are main components of the present Feeding Post Earthing Station:-

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- 4.1 **BURIED RAIL:** Acts as maintenance free Earth Bus.
- 4.2 **EARTHGRID:** Connects various ground Electrodes and reduces the possibility of higher Step Potential.
- 4.3 **EARTH ELECTRODES:** Couples the Buried Rail to parent earth and hence bringing down the Earth potential.

5.0 **DESIGN OF THE EARTHING STATION**

Two Earthing Stations near the Switching Station, one on either side of the UP and DN track, shall be provided. For multi track system [i.e. Block Sections having more than two tracks (UP & DN track)], separate Earthing Station for each track shall be provided.

5.1 **GENERAL ARRANGEMENT**

Preferably Rail or TRD mast (all type) of length more than 9 m shall be used to create an Earth station. The released Rails/TRD Masts should always be preferred. Two Earth Electrodes shall be provided at each end of the Buried Rail as per RDSO Drawing No. ETI/OHE/P/7020. Thus the Buried Rail would be configured as Earth Bus.

5.2 **DESIGN**

A trench, of size about 0.6 m x 'X' m, with a depth of about 1 m from the ground level shall be dug on the track side. ('X' should be more than 2 m of the length of the Rail/TRD mast used)

- 5.2.1 At a distance of about $1.5\text{m} \pm 0.5\text{m}$, from either ends of the Buried Rail, two 19 mm Φ holes are drilled for connection to earth pits. 02 more holes at $1.5\text{m} \pm 0.5\text{m}$ from the above holes to be drilled for connection to track.
- 5.2.2 Two electrodes shall be provided as per RDSO Drawing No. ETI/OHE/P/7020 at a distance of $1.5\text{m} \pm 1.0\text{m}$ on both ends. Earthing shall be provided as described in RDSO Drawing No. ETI/PSI/0212-1 and mentioned at page no. 4 & 5 of this SMI. GI flats are preferably to be used for earthing, in view of longer life, but in case of non-availability of GI Flats, standard MS Flats can be used after painting them with two coats of Aluminium paint. Subsequently the word GI Flat will mean both the above methods.

5.2.3 **Preparation of Earth Bus (Buried Rail)**

- 5.2.3.1 The Rail (this nomenclature includes masts as mentioned in Para 5.1), duly prepared, shall be lowered in to the trench.
- 5.2.3.2 The connection between the Buried Rail and Earth Electrodes of respective Earth Pits on both sides shall be done through 75 x 8 mm GI Flats, by using 20 mm Φ Stainless Steel bolts as mentioned at page no. 4&5 of this SMI.

5.2.4 **Preparation of Running Rail**

Holes are drilled on the web of running Rail and connection to be made as mentioned on page no. 4&5 of this SMI.

5.2.5 **Connection between the Running Rail and Buried Rail**

Connections between the Running Rail and the Buried Rail are made with two GI Flats of size 75 x 8 mm, connected with Buried Rail with 20 mm Stainless steel bolts, as per RDSO Drawing No. ETI/PSI/0212-1 and to the Running Rail with M-12 Bolt, as mentioned at page no. 4&5 of this SMI.

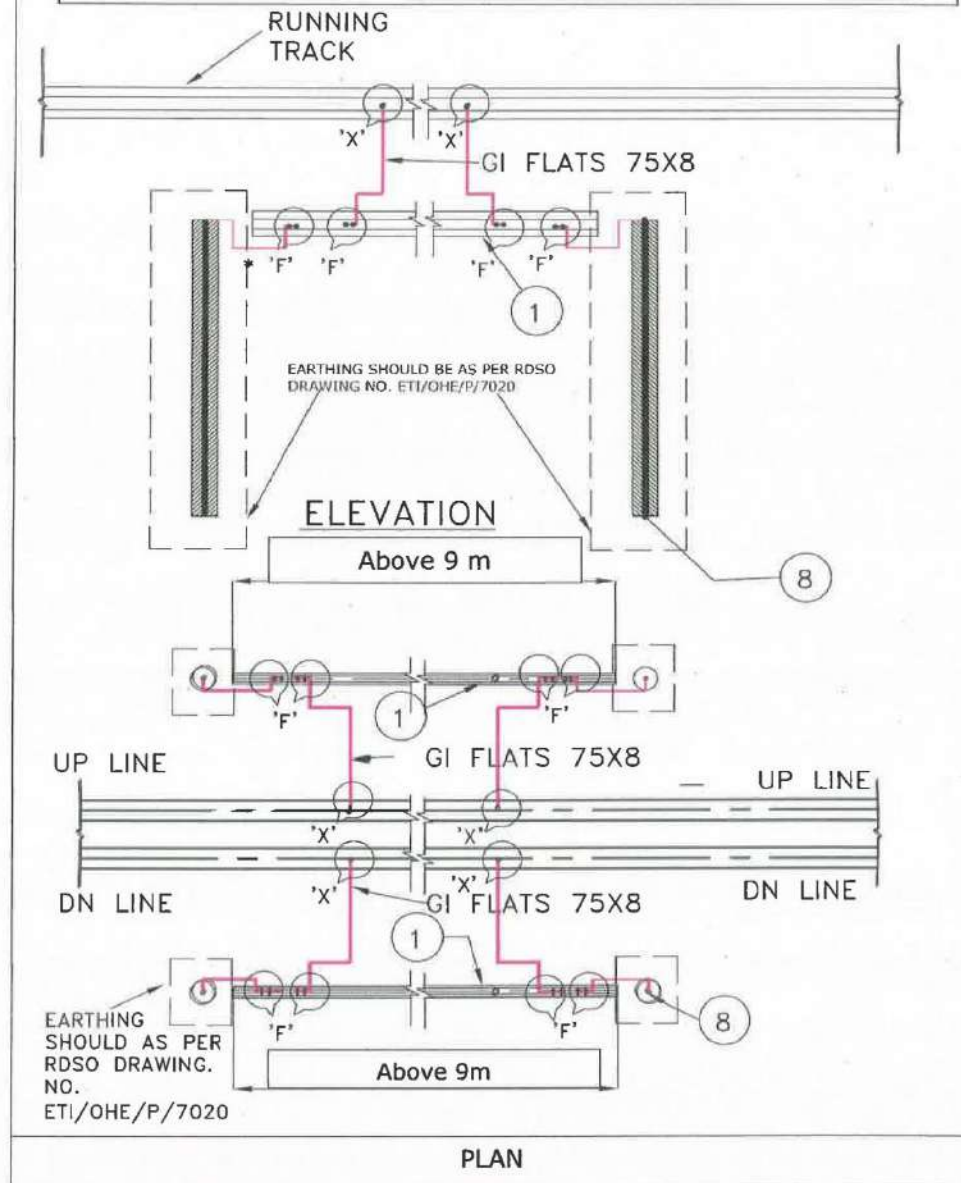
(137)

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19.02.2020.Special Maintenance Instruction for Setting up
Earthing station at switching Post

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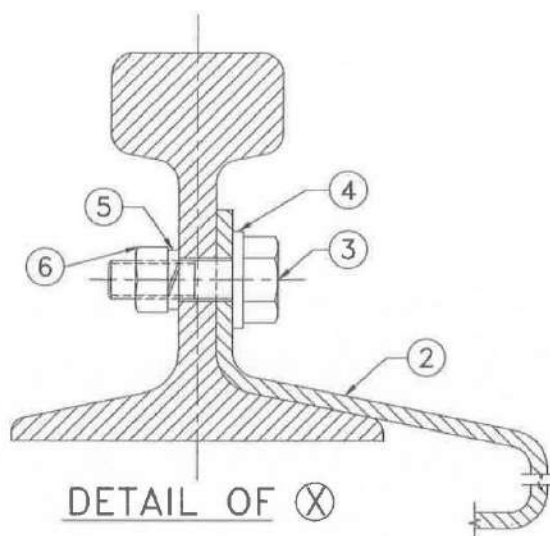
6.0 Connection arrangement of the Running Rail – Buried Rail – Earth Electrodes

- * For detail of 'X' refer page no. 05 of this SMI.
- * For detail of 'F' refer RDSO Drawing no. ETI/PSI/0212-1



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7.0 The Earth electrode shall be made as per Drawing No. ETI/OHE/P/7020.

8.0 For Buried Rail Drawing No. ETI/PSI/0212-1 to be referred.

9.0 Schedule of materials:

Ref:	Description	Quantity
1.	Above 9 m long rails or TRD masts.	02 Nos.
2.	Galvanised Iron Flats of 75mm X8 mm	as required
3.	M-12 Bolts (Stainless steel)	04 Nos
4.	Plain washer	04 Nos
5.	Lock washer (Spring steel)	04 Nos
6.	Nuts	04 Nos
7.	M-20 Bolts (Stainless steel) (for connection of GI flat to buried rail)	16 Nos
8.	Earth electrode as per RDSO Drawing no. ETI/OHE/P/7020	04 Nos

Sample Calculation for the Design of Earthing Mat for a TSS

(Note: This calculations is for example with assumed values, actual site values are to be taken for the actual calculations)

Data assumed for calculations:

a.	Resistivity of earth (Soil) in (ρ)	40 Ω -m
b.	Incoming Voltage	132kV
c.	Fault Level at incoming side (i.e. 132kV side)	7000 MVA
d.	Fault Current on primary side, I_g	$(7000)/(\sqrt{3} \times 132) = 30618A$
e.	Grid Dimensions	100m X 50m, Area = 5000m ²
f.	Resistivity of surface material (crushed rock), ρ_s	3000 Ω -m
g.	Thickness of the crushed rock surface layer, h_s	0.1 m
h.	Depth of Earth mat, h	0.6 m
i.	Reference depth of grid, h_o	1.0m

Standard Values to be taken:

a.	Duration of Fault current, t	<ul style="list-style-type: none"> To be taken as 01 second for the calculation of grid conductor size on the basis of HV side fault current. To be taken as 03 second for the calculation of grid conductor size on the basis of LV side fault current.
		0.5 second for determining the Tolerable touch and step potential
b.	Resistance of the Main Earthing Mat	0.5 Ω (maximum) for TSS

Step 1: Diameter of the grid MS rod size calculation (d):

(i) On the basis of HV side fault current i.e. 30618A for 01 second,

$$A = \frac{I\sqrt{t}}{80} = (30618 \times \sqrt{1}) / 80 = 382.724 \text{ mm}^2$$

By taking 100% margin factor due to corrosion, required area = 2 x 382.724 = 765.44 mm²
So, required conductor dia= $\sqrt{(765.44/3.14) \times 2} = 31.22\text{mm}$

(ii) On the basis of LV side fault current i.e. 6kA for 3 seconds,

$$A = \frac{I\sqrt{t}}{80} = (6000 \times \sqrt{3}) / 80 = 129.9 \text{ mm}^2$$

By taking 100% margin factor due to corrosion, required area = 2 x 129.9 = 259.8 mm²
So, required conductor dia= $\sqrt{(259.8/3.14) \times 2} = 18.19\text{mm}$

Higher between (i) & (ii) above is 31.22 mm. Now, considering the Para 7.1.2 of the specification, 32mm Diameter grid conductor is to be used.

Step 2: Tolerable Step & Touch Potential

$$E_{touch} = (1000 + 1.5C_s\rho_s) \frac{0.116}{\sqrt{t_s}}$$

$$\text{Where, } C_s = \frac{0.09 \times \left(1 - \frac{\rho}{\rho_s}\right)}{1 - \frac{0.09}{2 \times h_s + 0.09}} = 0.694$$

$$E_{touch} = \{(1000 + 1.5 \times 0.694 \times 3000)\} \times \{(0.116) / (\sqrt{0.5})\}$$

$$= 676.220V$$

$$E_{step} = (1000 + 6C_s\rho_s) \frac{0.116}{\sqrt{t_s}}$$

$$E_{step} = \{(1000 + 6 \times 0.694 \times 3000)\} \times \{(0.116) / (\sqrt{0.5})\}$$

$$= 2212.735V$$

Step 3: Design of Grid

Grid layout = 100m X 50m

Assumed spacing between earth grid conductors (D) = 5m

So, No. of Vertical rods in earth mat $N_x = (100/5) =$ taken as 20 and No. of Horizontal rods in earth mat $N_y = (50/5) =$ Taken as 10

Total length of earthing system conductor (L)

= $L_c + 1.15 L_r$ for grids with earth electrodes along the perimeter

$$L_c = 100 \times 10 + 50 \times 20 = 2000m$$

Assuming no. of earth electrodes = 70

So, $L_r = 4 \times 70 = 280m$ (4m length of earth electrode)

Total length of Earth conductor = $2000 + 1.15 \times 280 = 2320m$

Step 4: Grid resistance:

$$R_g = 0.443 \frac{\rho}{\sqrt{A}} + \frac{\rho}{L}$$

$$R_g = \{0.443 \times (40/\sqrt{5000})\} + (40/2320)$$

$$= 0.268 \Omega$$

Step 5: Maximum Grid Current (I_G)

$$I_G = C_p \times D_f \times I_g$$

$$= 1 \times 1 \times 30618 = 30618A$$

Step 6: Earth Potential rise

$$= R_g \times I_G$$

$$= 0.268 \times 30618 = 8200V$$

Step 7: Estimated mesh and step voltage

Estimated mesh voltage

$$E_{\text{mesh}} = \frac{\rho \cdot K_m \cdot K_i \cdot I_G}{L}$$

$$K_i = 0.644 + (0.148 \times n)$$

$$n = n_a \times n_b \times n_c \times n_d$$

$$= 13.33 \times 1.02 \times 1 \times 1 = 13.73$$

$$K_i = 0.644 + (0.148 \times 13.73)$$

$$K_i = 2.676$$

$$K_m = \frac{1}{2\pi} \left[\ln \left(\frac{D^2}{16hd} + \frac{(D+2h)^2}{8Dd} - \frac{h}{4d} \right) + \frac{K_{ii}}{Kh} \ln \frac{8}{\pi(2n-1)} \right]$$

$$Kh = \sqrt{1 + \frac{h}{ho}} = 1.2649, K_{ii} = 1, n = 13.73, D = 5m, d = .032m, h = 0.6m$$

$$\text{Thus, } K_m = 0.409607$$

$$\text{Now, } E_{\text{mesh}} = (40 \times 0.409607 \times 2.676 \times 30618) / (2320)$$

$$= 578 \text{ V (Which is less than 676.22 V, tolerable mesh voltage)}$$

Estimated step voltage

$$E_{\text{step}} = \frac{\rho \cdot K_s \cdot K_i \cdot I_G}{L} \text{ V}$$

$$K_s = \frac{1}{\pi} \left[\frac{1}{2h} + \frac{1}{D+h} + \frac{1}{D} (1 - 0.5^{n-2}) \right] = 0.385938$$

$$E_{\text{step}} = (40 \times 0.3859 \times 2.676 \times 30618) / (2320)$$

$$= 545V \text{ (Which is less than 2212.735 V, tolerable step voltage)}$$

Estimated Touch Voltage is less than Tolerable Touch Voltage and Estimated Step Potential is less than Tolerable Step Potential, Thus design is safe.

Annexure-XII

Sample Calculation for the Design of Earthing Mat for TSS, SP & SSP of 2X25kV System

(Note: This calculations is for example with assumed values, actual site values are to be taken for the actual calculations)

Data assumed for calculations for TSS:

a.	Resistivity of earth (Soil) in (ρ)	40 Ω -m
b.	Incoming Voltage	132kV
c.	Fault Level at incoming side (i.e. 132kV side)	7000 MVA
d.	Fault Current on primary side, I_g	$(7000)/(\sqrt{3} \times 132) = 30618A$
e.	Grid Dimensions	100m X 50m, Area = 5000m ²
f.	Resistivity of surface material (crushed rock), ρ_s	3000 Ω -m
g.	Thickness of the crushed rock surface layer, h_s	0.1 m
h.	Depth of Earth mat, h	0.6 m
i.	Reference depth of grid, h_o	1.0m

Data assumed for calculations for SP & SSP:

a.	Resistivity of earth (Soil) in (ρ)	40 Ω -m
b.	Fault Current to be taken	12000A
c.	Grid Dimensions	50m X 30m, Area = 1500m ²
d.	Resistivity of surface material (crushed rock), ρ_s	3000 Ω -m
e.	Thickness of the crushed rock surface layer, h_s	0.1 m
f.	Depth of Earth mat, h	0.6 m
g.	Reference depth of grid, h_o	1.0m

Standard Values to be taken:

a.	Duration of Fault current, t	<ul style="list-style-type: none"> To be taken as 01 second for the calculation of grid conductor size on the basis of HV side fault current. To be taken as 03 second for the calculation of grid conductor size on the basis of LV side fault current.
		0.5 second for determining the Tolerable touch and step potential
b.	Resistance of the Main Earthing Mat	0.5 Ω (maximum) for TSS 2.0 Ω (maximum) for SP & SSP

Step 1 : Diameter of the grid MS rod size calculation (d):

- (i) On the basis of HV side fault current i.e. 30618A for 01 second, (by assuming Fault MVA 7000MVA at primary side)

$$A = \frac{I\sqrt{t}}{80} = (30618 \times \sqrt{1}) / 80 = 382.72 \text{ mm}^2$$

By taking 100% margin factor due to corrosion, required area = 2 x 382.72 = 765.44 mm²
So, required conductor dia= $\sqrt{(765.44/3.14)} \times 2 = 31.22\text{mm}$

- (ii) On the basis of LV side fault current i.e. 12kA for 3 seconds,

Diameter of the grid MS rod size calculation (d):

$$A = \frac{I\sqrt{t}}{80} = (12000 \times \sqrt{3})/80 = 259.8 \text{ mm}^2$$

By taking 100% margin factor due to corrosion, required area = 2 x 259.8 = 519.6 mm²

So, required conductor Dia= $\sqrt{(903.68/3.14) \times 2} = 25.73\text{mm}$

Higher between (i) & (ii) above is 31.22 mm. Now, considering the Para 7.1.2 of the specification, 32mm Diameter grid conductor is to be used at the TSS. Considering the uniformity in the size of the buried grid conductor, at the SP & SSP of 2X25kV system also 32mm Diameter grid conductor is to be used.

A Sample calculation for the TSS is already given at Annexure-XII. Therefore, for the SP & SSP the calculation is mentioned below:

Sample calculation for SP & SSP of 2X25kV is given as below:

Step 2: Tolerable Step & Touch Potential

$$E_{touch} = (1000 + 1.5C_s\rho_s) \frac{0.116}{\sqrt{t_s}}$$

$$\text{Where, } C_s = 1 - \frac{0.09 \times \left(1 - \frac{\rho}{\rho_s}\right)}{2 \times h_s + 0.09} = 0.694$$

$$E_{touch} = \{(1000 + 1.5 \times 0.694 \times 3000)\} \times \{(0.116) / (\sqrt{0.5})\}$$

$$= 676.220\text{V}$$

$$E_{step} = (1000 + 6C_s\rho_s) \frac{0.116}{\sqrt{t_s}}$$

$$E_{step} = \{(1000 + 6 \times 0.694 \times 3000)\} \times \{(0.116) / (\sqrt{0.5})\}$$

$$= 2212.735\text{V}$$

Step 3: Design of Earthing Grid

Grid layout = 50m X 30m

Assumed spacing between earth grid conductors (D) = 5m

So, No. of Vertical rods in earth mat $N_x = (50/5) = 10$ and No. of Horizontal rods in earth mat $N_y = (30/5) = 6$

Total length of earthing system conductor (L)

= $L_c + 1.15 L_r$ for grids with earth electrodes along the perimeter

Now, $L_c = 50 \times 6 + 30 \times 10 = 600\text{m}$

Assuming no. of earth electrodes = 10

So, $L_r = 4 \times 10 = 40\text{m}$ (4m length of earth electrode)

Total length of Earth conductor = $600 + 1.15 \times 40 = 646\text{m}$

Step 4: Grid resistance

$$R_g = 0.443 \frac{\rho}{\sqrt{A}} + \frac{\rho}{L}$$

$$R_g = \{0.443 \times (40/\sqrt{1500})\} + (40/637)$$

$$= 0.52\Omega$$

Step 5: Maximum Grid Current (I_G)

$$I_G = C_p \times D_f \times I_g$$

$$= 1 \times 1 \times 12000 = 12000\text{A}$$

Step 6: Earth Potential rise

$$= R_g \times I_G$$

$$= 0.52 \times 12000 = 6240 \text{ V}$$

Step 7: Estimated mesh and step voltage

Estimated mesh voltage

$$E_{\text{mesh}} = \frac{\rho \cdot K_m \cdot K_i \cdot I_G}{L}$$

$$K_i = 0.644 + (0.148 \times n)$$

$$n = n_a \times n_b \times n_c \times n_d$$

$$= 7.5 \times 1.01 \times 1 \times 1 = 7.6$$

$$K_i = 0.644 + (0.148 \times 7.6) = 1.77$$

$$K_m = \frac{1}{2\pi} \left[\ln \left(\frac{D^2}{16hd} + \frac{(D+2h)^2}{8Dd} - \frac{h}{4d} \right) + \frac{K_{ii}}{Kh} \ln \frac{8}{\pi(2n-1)} \right]$$

$$Kh = \sqrt{1 + \frac{h}{ho}} = 1.2649, \quad K_{ii} = 1, \quad n = 7.6, \quad D = 5\text{m}, \quad d = .032\text{m}, \quad h = 0.6\text{m}$$

Thus, $K_m = 0.49$

$$\text{Now, } E_{\text{mesh}} = (40 \times 0.49 \times 1.77 \times 12000)/(646)$$

$$= 644\text{V (Which is less than 676.22 V, tolerable mesh voltage)}$$

Estimated step voltage

$$E_{\text{step}} = \frac{\rho \cdot K_s \cdot K_i \cdot I_G}{L} \text{ V}$$

$$K_s = \frac{1}{\pi} \left[\frac{1}{2h} + \frac{1}{D+h} + \frac{1}{D} (1 - 0.5^{n-2}) \right] = 0.38$$

$$\text{Now } E_{\text{step}} = (40 \times 0.38 \times 1.77 \times 12000) / (646)$$

$$= 500\text{V (Which is less than 2212.735 V, tolerable step voltage)}$$

Estimated Touch Voltage is less than Tolerable Touch Voltage and Estimated Step Potential is less than Tolerable Step Potential, Thus design is safe.

INDUSTRY PVT LTD.-VADODARA
(ID- 35315)

E-76, GIDC Manjusar, Taluka Savli
Vadodara,Gujarat - 391770, India
Current status since - 13/02/2020

Regd Add. : E-76, GIDC Industrial
Area, Manjusar Vadodara,Gujarat -
390001, India

M/s JAINCO TRANSMISSION
LIMITED-KOLKATA
(ID- 1028544)

JAINCO
Jalan Complex, Gate No-1,
LaneNo.-7, Jangalpur, Bombay
Road(NH-6) Howrah,West Bengal -
711411, India

Regd Add. : Dhanshree Tower, 70,
Diamond Harbour Road, Room No.
3B & 3C, 3rd Floor Kolkata,West
Bengal - 700023, India

Current status since - 21/01/2022

M/s JHR Overseas
(ID- 1051914)

JHR
Back Side New Era Machines, New
Model Town, Sahnewal
Ludhiana,Punjab - 141120, India

Regd Add. : Back Side New Era
Machines, New Model Town,
Sahnewal Ludhiana,Punjab -
141120, India

Current status since - before
01/01/2020

M/s MOSDORFER INDIA PVT. LTD.-
MUMBAI
(ID- 125222)

MIPL
Plot No. 196/1 and 2 Village -
Gonde Dhumla MIDC Gonde, Taluka
- Igatpuri Nashik,Maharashtra -
422403, India

Regd Add. : 403C, Wing B1,
Marathon Innova, Opp. Peninsula
Corporate Park, Lower Parel,
Mumbai Mumbai,Maharashtra -
400013, India

Current status since - before
01/01/2020

M/s NSS STORES SUPPLY AGENCY
PRIVATE LIMITED-HOWRAH
(ID- 35966)

NSSA
P-280, Banaras Road, Belgachia,
P.O. Netajigarh Howrah,West
Bengal - 711108, India

Regd Add. : P-280, Banaras Road,
Belgachia,PO-Netajigarh undefined
Howrah,West Bengal - 711108, India

Current status since - before
01/01/2020

M/s SHRI ASHUTOSH
ENGINEERING INDUSTRIES UNIT II-
RAIPUR
(ID- 97354)

SAEI/II
(Unit-II), Plot No. 156/1, 157/1, 160
& 161, New Patharidih, Urla
Raipur,Chhattisgarh - 492001, India

Regd Add. : Plot No. 156/1,
157/1,160 and 161, PH- 101, New
Patharidih, Urla, Raipur
Raipur,Chhattisgarh - 492001, India

Current status since - before
01/01/2020

Sub Item ID: 4200025048, **Earth Electrode (7021)**
Spec: TL SPC_OHE Fittings 0130 with A.C Slip No T, FTE-OHE-13 (4-84)
may 2018/**Drw:** LTI OHE P 7021, **STR:** CORE STR-20, (Total Vendor
Count: 16) *Lotak*

Approved Vendor: (Vendor Count: 16)

M/s AUMNI TRANSMISSION
INDUSTRY PVT LTD.-VADODARA
(ID- 35315)

AUMNI
E-76, GIDC Manjusar, Taluka Savli
Vadodara,Gujarat - 391770, India
Current status since - 13/02/2020

Regd Add. : E-76, GIDC Industrial

For buildings,
machines, C.I.S panels,
H.Mant, Poles, water
Cocks, Lift & Escalator
Control Panels, (1)
Di Sets and other L.T.
equipment & Earthings.

Area, Manjusar Vadodara,Gujarat -
390001, India

2

M/s CHATTERJEE ENGINEERING
CO-KOLKATA
(ID- 17708)

CEC
3/1, Chanditolla Branch Road
Kolkata,West Bengal - 700053 India

Regd Add. : 216 A J.C ROSE ROAD
FLAT 2A KOLKATA,West Bengal -
700017, India

Current status since - before
01/01/2020

3

M/s Chatterjee & Co. (Construction)
Pvt Ltd
(ID- 1051029)

CCC
142/143/2, Madhusudan Paul
Chowdhury Lane Howrah West
Bengal - 711101, India

Regd Add. : 216, A.J.C. Bose Road,
Flat-2A Kolkata,West Bengal -
700017, India

Current status since - before
01/01/2020

4

M/s DYNAMIC STEEL FORGE-
RAJKOT
(ID- 91949)

DSF
Plot No. G-2521, Near Bhumi
Cement Almighty Gate GIDC
Metoda Taluka-Lodhika, Rajkot
Rajkot,Gujarat - 360021, India

Regd Add. : PLOT NO.G-2521,
ALMIGHTY GATE NEAR BHUMI
CEMENT GIDC METODA RAJKOT
RAJKOT,Gujarat - 360021, India

Current status since - 26/11/2020

5

M/s JAINCO TRANSMISSION
LIMITED-KOLKATA
(ID- 1028544)

JAINCO
Jalan Complex, Gate No.-1,
LaneNo.-7, Jangalpur, Bombay
Road(NH-6) Howrah,West Bengal -
711411, India

Regd Add. : Dhanshree Tower, 70,
Diamond Harbour Road, Room No.
3B & 3C, 3rd Floor Kolkata,West
Bengal - 700023, India

Current status since - before
01/01/2020

6

M/s JHR Overseas
(ID- 1051914)

JHR/IL
Village- Chhandra, chd Road
Ludhiana,Punjab - 141113, India

Regd Add. : Back Side New Era
Machines, New Model Town,
Sahnewal Ludhiana,Punjab -
141120, India

Current status since - before
01/01/2020

JHR
Back Side New Era Machines, New
Model Town, Sahnewal
Ludhiana,Punjab - 141120, India
Current status since - before
01/01/2020

7

M/s KHATRI CASTINGS PRIVATE
LIMITED-MUMBAI
(ID- 3601)

KHATRI
At Valvada, Near Karambele Railway
Station, NH-8, Taluka-Umargaon,
Opp. Maruti Depot Valsad,Gujarat -
396001, India

Regd Add. : 144 Naman Plaza
Shoppers Stop Bldg S V Road
Kandivali (West), Mumbai
MUMBAI,Maharashtra - 400067,
India

Current status since - before
01/01/2020

8

M/s KSE ELECTRICALS PVT LTD
KOLKATA
(ID- 6285)

KSE
Jalan Industrial Complex 3rd Main
Road, 4th Left Lane, NH-6, P.O.-
Begri Howrah,West Bengal -
711411, India

Regd Add. : hatterjee Internation

Centre, 33A, Chowringhee Road, 7th Floor Kolkata, West Bengal - 700071, India

Current status since - before 01/01/2020

M/s KUMAR FASTENERS-
MATHURA
(ID- 3905)

KF Mathura

S-15, Building Material Complex
Site-A, Industrial Area
Mathura, Uttar Pradesh - 281004,
India

Regd Add. : S-15, Building
Material Complex, Industrial Area,
Site-A Mathura, Uttar Pradesh -
281004, India

Current status since - before
01/01/2020

M/s MOSDORFER INDIA PVT. LTD -
MUMBAI
(ID- 125222)

MIPL

Plot No. 196/1 and 2 Village -
Gonde Dhumla MIDC Gonde, Taluka
- Igatpuri Nashik, Maharashtra -
422403, India

Regd Add. : 403C, Wing B1,
Marathon Innova, Opp. Peninsula
Corporate Park, Lower Parel,
Mumbai Mumbai, Maharashtra -
400013, India

Current status since - before
01/01/2020

M/s NIKE ENERGY
MANUFACTURING PRIVATE
LIMITED-VARANASI
(ID- 23941)

NIKE

Plot No. 279/2 Ganeshpur Tarna
Varanasi, Uttar Pradesh - 221003,
India

Regd Add. : 279/2 GANESHPUR,
TARNA SHIVPUR VARANASI, Uttar
Pradesh - 221003, India

Current status since - 18/11/2021

M/s NSS STORES SUPPLY AGENCY
PRIVATE LIMITED-HOWRAH
(ID- 35966)

NSSA

P-280, Banaras Road, Belgachia,
P.O. Netajigarh Howrah, West
Bengal - 711108, India

Regd Add. : P-280, Banaras Road,
Belgachia, PO-Netajigarh undefined
Howrah, West Bengal - 711108, India

Current status since - before
01/01/2020

M/s ROYAL BALAJI ENGINEERING
PVT LTD-KOLKATA
(ID- 23501)

Royal

NH-6, Bombay Road, Dhulagari,
Sankrail Howrah, West Bengal -
711302, India

Regd Add. : 153/2B, Sumukh
Apartment, APC Road
KOLKATA, West Bengal - 700006,
India

Current status since - before
01/01/2020

M/s SHRI ASHUTOSH
ENGINEERING INDUSTRIES UNIT II-
RAIPUR
(ID- 97354)

SAEI/II

(Unit-II), Plot No. 156/1, 157/1, 160
& 161, New Patharidih, Urla
Raipur, Chhattisgarh - 492001, India

Regd Add. : Plot No. 156/1,
157/1, 160 and 161, PH- 101, New
Patharidih, Urla, Raipur
Raipur, Chhattisgarh - 492001, India

Current status since - before
01/01/2020

M/s TAG CORPORATION-CHENNAI
(ID- 1033964)

TAG

Shed No. 4 & 5, SIDCO Industrial
Estate, Thirumudivakkam
Chennai, Tamil Nadu - 600044, India

Regd Add. : No: 91, Thiruneermalai

4

Road, Chromepet undefined
Chennai,Tamil Nadu - 600044, India **Current status since** - 01/02/2022

M/s TRANSMISSION LINE **TLP-H**
PRODUCTS-KOLKATA
(ID- 5692) NH-6, Sankrail Industrial Park P.O.
Dhulagarh, PS- Sankrail
Howrah,West Bengal - 711302, India

Regd Add. : 102 Central Plaza 2/6
Sarat Bose Road Kolkata,West Bengal - 700020, India **Current status since** - 23/09/2020

Sub Item ID: 4200025049, Earth Electrode
Spec: TL_SPC_OHE_Fittings_0130_with A_C_Slip_No_1, ETI-OHE-13 (4-84)
may 2018, **Drw:** ETI PSI 222, **STR:** CORE-STR-20., (Total Vendor Count:
8)

Approved vendors (Vendor Count: 8)

M/s AUMNI TRANSMISSION **AUMNI**
INDUSTRY PVT. LTD.-VADODARA E-76, GIDC Manjusar, Taluka Savli
(ID- 35315) Vadodara,Gujarat - 391770, India
Current status since - 18/11/2021

Regd Add. : E-76, GIDC Industrial
Area, Manjusar Vadodara,Gujarat -
390001, India

M/s Chatterjee& Co, (Construction) **CCC**
Pvt. Ltd. 142/143/2, Madhusudan Paul
(ID- 1051029) Chowdhury Lane Howrah,West
Bengal - 711101, India

Regd Add. : 216, A.J.C. Bose Road,
Flat-2A Kolkata,West Bengal - **Current status since** - before
700017, India 01/01/2020

M/s JAINCO TRANSMISSION **JAINCO**
LIMITED-KOLKATA Jalan Complex, Gate No.-1,
(ID- 1028544) LaneNo.-7, Jangalpur, Bombay
Road(NH-6) Howrah,West Bengal -
711411, India

Regd Add. : Dhanshree Tower, 70,
Diamond Harbour Road, Room No. **Current status since** - before
3B & 3C, 3rd Floor Kolkata,West 01/01/2020
Bengal - 700023, India

M/s KUMAR FASTENERS- **KF Mathura**
MATHURA S-15, Building Material Complex
(ID- 3905) Site-A, Industrial Area
Mathura,Uttar Pradesh - 281004,
India

Regd Add. : S-15, Building
Material Complex, Industrial Area, **Current status since** - before
Site-A, Mathura,Uttar Pradesh - 01/01/2020
281004, India

M/s NSS STORES SUPPLY AGENCY **NSSA**
PRIVATE LIMITED-HOWRAH P-280, Banaras Road, Belgachia,
(ID- 35966) P.O. Netajigarh Howrah,West
Bengal - 711108, India

Regd Add. : P-280, Banaras Road,
Belgachia,PO-Netajigarh undefined **Current status since** - before
Howrah,West Bengal - 711108, India 01/01/2020

M/s ROYAL BALAJI ENGINEERING **Royal**
PVT LTD-KOLKATA NH-6, Bombay Road, Dhulagari,
(ID- 23501) Sankrail Howrah,West Bengal -
711302, India

for F.S.S.
Substation
0.250 kVA &
subap

5

Regd Add. : 153/2B, Sumukh Apartment, APC Road KOLKATA, West Bengal - 700006, India **Current status since** - before 01/01/2020

M/s SHRI ASHUTOSH SAEI/II
ENGINEERING INDUSTRIES UNIT II- RAIPUR (ID- 97354) (Unit-II), Plot No. 156/1, 157/1, 160 & 161, New Patharidih, Urla Raipur, Chhattisgarh - 492001, India

Regd Add. : Plot No. 156/1, 157/1, 160 and 161, PH- 101, New Patharidih, Urla, Raipur Raipur, Chhattisgarh - 492001, India **Current status since** - before 01/01/2020

M/s TRANSMISSION LINE PRODUCTS-KOLKATA (ID- 5692) **TLP-H**
NH-6, Sankrail Industrial Park P.O. Dhulagarh, PS- Sankrail Howrah, West Bengal - 711302, India

Regd Add. : 102 Central Plaza 2/6 Sarat Bose Road Kolkata, West Bengal - 700020, India **Current status since** - 23/09/2020

Sub Item ID: 4200025051, Strain Clamp suitable for ACSR Zebra Conductor (with Minimum Ultimate Tensile Strength of 7000 kg and Slip strength of 4000 kg) **Spec:** TI_SPC_OHE_Fittings_0130_with A_C_Slip_No_1, ETI-OHE-13 (4-84) may 2018, **STR:** CORE-STR-20, (Total Vendor Count: 1)

Approved Vendors (Vendor Count: 1)

M/s TRANSMISSION LINE PRODUCTS-KOLKATA (ID- 5692) **TLP-H**
NH-6, Sankrail Industrial Park P.O. Dhulagarh, PS- Sankrail Howrah, West Bengal - 711302, India

Regd Add. : 102 Central Plaza 2/6 Sarat Bose Road Kolkata, West Bengal - 700020, India **Current status since** - 23/09/2020

Sub Item ID: 4200025052, Arcing Rings **Spec:** TI_SPC_OHE_Fittings_0130_with A_C_Slip_No_1, ETI-OHE-13 (4-84) may 2018, **STR:** CORE-STR-20, (Total Vendor Count: 1)

Approved Vendors (Vendor Count: 1)

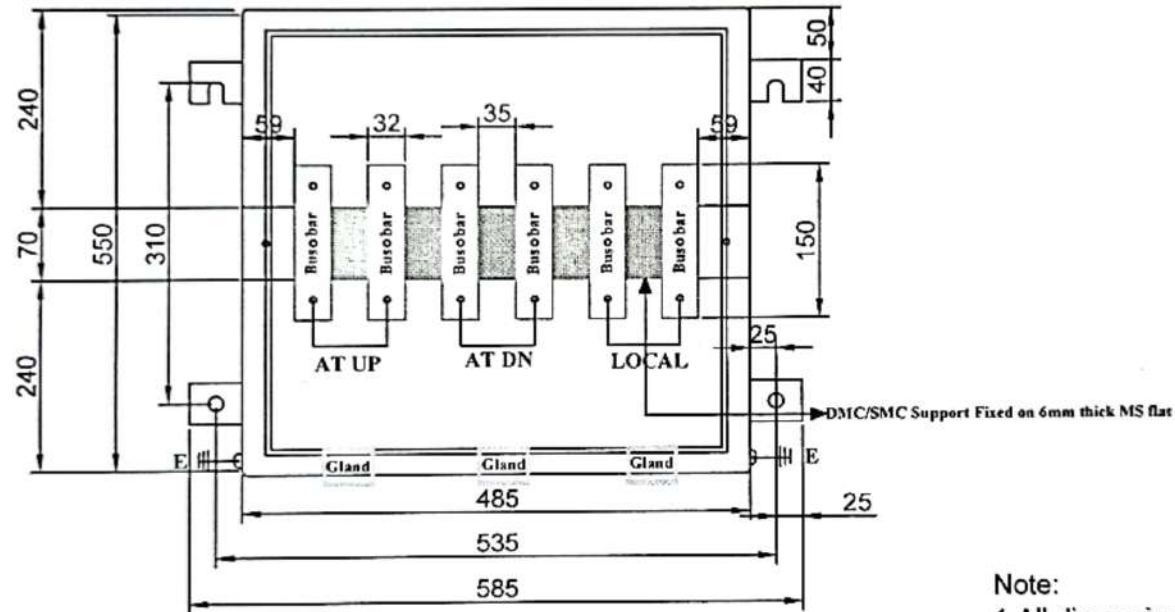
M/s TRANSMISSION LINE PRODUCTS-KOLKATA (ID- 5692) **TLP-H**
NH-6, Sankrail Industrial Park P.O. Dhulagarh, PS- Sankrail Howrah, West Bengal - 711302, India

Regd Add. : 102 Central Plaza 2/6 Sarat Bose Road Kolkata, West Bengal - 700020, India **Current status since** - 23/09/2020

Sub Item ID: 4200025053, Socket Eye (20 mm) **Spec:** TI_SPC_OHE_Fittings_0130_with A_C_Slip_No_1, ETI-OHE-13 (4-84) may 2018, **STR:** CORE-STR-20, (Total Vendor Count: 1)

Approved Vendors (Vendor Count: 1)

M/s TRANSMISSION LINE PRODUCTS-KOLKATA (ID- 5692) **TLP-H**
NH-6, Sankrail Industrial Park P.O. Dhulagarh, PS- Sankrail Howrah, West Bengal - 711302, India

CLS JUNCTION BOX to SUIT 10kVA/25kVA CLS PANELS**CLS JUNCTION BOX (Indoor type)**

Note:

- 1.All dimensions are in mm
- 2.Painting:Siemens Grey RAL7032 Powder Coated

NOTES		
1.	Busbar:	150x32x6mm Bimetalic Tinned Copper Busbar
2.	Size of the Box:	485x550x225mm
3.	Sheet Thickness	Box-14SWG; Cover-16SWG
4.	Box & Cover to be connected for Equipotential Bonding	
5.	Suitable Earthing provision for the CLS junction box	
6.	Suitable FRP Insulating material base for mounting Busbar	



SOUTH CENTRAL RAILWAY

HEADQUARTERS

Drawn by (JE/P)

K.S.B. 11/3/22

Ch S Reddy

SSE/Tech.

K.S.B. 11/3/22

CEGE

11/3

DRG. No. : 01/2022-4/2/AT

Rev. 0

